

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st

210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FNL & 660' FEL of Section 23-T20S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #10

9. API Well No.

30-015-26778

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently completed in perforations 7628-7759' (Canyon). Propose to abandon these perforations and recomple to Wolfcamp as follows:

1. TOOH with rods and tubing.
2. Set CIBP at 7550' and cap with 20' of cement to abandon Canyon perforations.
3. TIH with bit and scraper if necessary. Circulate casing with 2% KCL water.
4. Perforate 6622-6629' (Zone A - Wolfcamp), 6235-6266' (Zone B - Wolfcamp) and 6108-6128' (Zone C - Wolfcamp).
5. TIH with RBP w/ball catcher, packer and tubing. Set RBP at 6700' and test to 2000 psi. Set packer at 6575'.
6. Acidize perforations 6622-6629'. Swab test.
7. Move RBP to 6575' and test. Set packer at 6190'.
8. Acidize perforations 6235-6266'. Swab test.
9. Move RBP to 6190' and test. Set packer at 6060'.
10. Acidize perforations 6108-6128'. Swab test.
11. If Wolfcamp is commercial, place well into production.
12. If Wolfcamp is non-commercial, will Temporarily Abandon as follows:

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed

Rusty K. Les Babyak

Title Operations Technician

Date Jan. 5, 1998

(This space for Federal or State office use)

(ORIG. SGD.) LES BABYAK

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

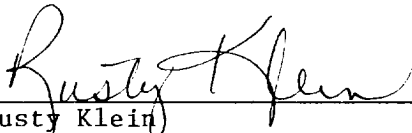
Date

JAN 07 1998

YATES PETROLEUM CORPORATION
Hill View AHE Federal Com #10
Section 23-T20S-R24E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

- a. Pull all tools out of hole.
- b. Set CIBP at 6050' and cap with 10' of cement.
- c. Circulate treated 2% KCL water for packer fluid.
- d. Flange 2" ball valve to casing head.
- e. Perform Mechanical Integrity Test - 500 psi for 35 minutes.



Rusty Klein
Operations Technician
January 5, 1998