

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.'s. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FNL & 660' FEL of Section 23-T20S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #10

9. API Well No.

30-015-26778

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment Canyon
☒ Recompletion Wolfcamp
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-2-98 - Moved in and rigged up pulling unit. Rigged up spoolers. Nippled up BOP. TOOH with subpump and laid same down. Changed rams in BOP.
3-3-98 - Rigged up wireline. TIH with gauge ring and junk basket to 7570'. TOOH. TIH with CIBP and set CIBP at 7550'. TOOH with wireline. TIH with bit and scraper and tagged CIBP. Displaced hole with 2% KCL. Tested to 500#. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 6622-6628' w/14 .42" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Shut well in.
3-4-98 - Set packer at 6580'. Acidized perforations 6622-6628' with 1000 gallons 15% iron control HCL and ball sealers. Swabbed. Shut well in.
3-5-98 - Pumped 45 bbls 2% KCL down tubing. Did not load. Released packer. Nippled up BOP. TOOH. Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 6235-6240' w/12 .42" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline and lubricator. TIH with packer and RBP. Set RBP at 6324' and tested to 2000#. Set packer. Acidized perforations 6235-6240' with 1000 gallons 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.
3-6-98 - Bled well down. Swabbed. Loaded tubing. Released packer and RBP. Reset RBP at 6196'. Tested to 2000#. TOOH with packer. Shut well in.
3-7-98 - Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated

14. I hereby certify that the foregoing is true and correct

Signed

Rushy Klein

Title

Operations Technician

Date

March 13, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID E. GLASS

MAR 20 1998

Date