

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE*
either in
structions on
reverse side)

Form approved,
Budget Bureau No. 100-9187
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other Recompletion

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1730' FNL & 660' FEL (Unit II, SENE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

API 30-015-26778

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

Recompletion
3-2-98

16. DATE T.D. REACHED

3-11-98

17. DATE COMPL. (Ready to prod.)

3-11-98

18. ELEVATIONS (OF, HKB, RT, GR, ETC.)*

3620' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8160'

21. PLUG, BACK T.D., MD & TVD

6600'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6108-6240' Wolfcamp

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on recompletion

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	In place	
9-5/8"	36#	1217'	14-3/4"	In place	
7"	23# & 26#	8160'	8-3/4"	In place	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6065'	6073'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6622-6628' w/14 .42" holes
6235-6240' w/12 .42" holes
6108-6128' w/16 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) - AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHED SHEET

RECEIVED
OCD - ARTESIA

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
4-1-98		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
5-1-98	24	10/64"	→		32			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)		
46#	packer	→		32				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - connected to Dagger Draw Gas Processing

TEST WITNESSED BY

Jimmy Smith

35. LIST OF ATTACHMENTS

None on recompletion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Krusty Klein

TITLE

Operations Technician

DATE May 21, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					REFER TO ORIGINAL COMPLETION		