

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 17 1992

O. C. D.

REG. OFF.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0560353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mabel Hale Federal, No. 7

9. API Well No.

#30 015 26785

10. Field and Pool, or Exploratory Area

Shugart Pool
(Yates-SR-Q-Grayburg)

11. County or Parish, State

Eddy, N.M.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
All other use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Great Western Drilling Company

3. Address and Telephone No.

P.O. Box 1000, Midland, TX 79702, Pho. (915) 682-5241

4. Location of Well (Section, Township, Range, or Survey Description)

1,650 TNL & 1,650 EWB, Sec. 11, T-19-S, R-30-E,
(Unit 7) (SR No.)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☒ Other Completion☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe the work to be completed. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give directional locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUBSEQUENT WORK: Completion-T.D. 3,160', PBD 3,120'.

01/06/92: Blowed up, pulling unit, nipped up wellhead & BOP, ran Cement Bond Log, tagged PBD @ 3,120', perforated 4 1/2" Csg. from 2,925' to 2,955' w/2 SPF (30'-60 shots), w/3-1/8" gun, .33 dia. holes, 12 grams shots, 12" penetration, ran RTTS packer, S.N. & 2-3/8" Tbg, tagged PBD @ 3,120', pulled Pkr. to 2,867' & set Pkr., RU-swab, swabbed well dry in 2 runs, no show of oil or gas, shut down.

01/07/92: Swabbed well dry. RU Smith Energy, pressured backside to 500 psi, acidized w/3,000 gals. 12% HCl acid & 120 ball sealers down 2-3/8"OD, Tbg., formation broke at 2,800 psi back to 1,400 psi, well treated @ 3 BPM @ 1,480 psi, ISIP 1,400 psi, 5-Min. 1,160 psi & 15 Min. 1,070 psi. Load to recover: 86 Bbls. Swabbed 29 Bbls. & shut down, lack 57 Bbls. recovering load.

- continued -

14. I hereby certify that the foregoing is true and correct

Signed

M. L. 27410

Title Asst. to Gen. Supt.

Date 04/06/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 101, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side