

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS APR 17 1992

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals O. C. D.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Great Western Drilling Company

3. Address and Telephone No.

P.O. Box 1650, Midland, TX 79702, Ph. (915) 682-5241

4. Location of Well (County, Sec., T., R., M., or Survey Description)

1,650' ETL & 1,750' ETL, Sec. 11, T-19-S, R-30-E,
(Unit F) (SE 1/4)

5. Lease Designation and Serial No.

NM-0560353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mabel Hale Federal, No. 7

9. API Well No.

#30 015 26785

10. Field and Pool, or Exploratory Area

Shugart Pool
(Yates-SR-Q-Grayburg)

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Completion☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Work Done or Proposed Work (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/08/92: STOP 200 psi, swabbed Tbg dry recovering 6 bbls. fluid w/skim of oil. Pulled Tbg & Pkr. 180 Smith Anchor, installed tree saver, tested treating lines, fraced w/26,000 gals. cross-link gel containing 24,000 lbs. 20-40 mesh sand & 39,000 lbs. 12-20 mesh sand, treated @ avg. rate 20 BBL @ eq. press. 2,300 psi. ISIP 2,200 psi, 5 Min. 2,010 psi & 15 Min. 1,650 psi. Load to recover: 717 Bbls. Left well shut in.

01/09/92: STOP 200 psi. Bled pressure off, ran Tbg w/notch collar & S.N. on bottom, tagged sand @ 2,010', pulled Tbg to 2,807' (Csg. Perfs. 2,925'-2,955'), swabbed & recovered 132 bbls. wtr. & small amt of gas. Lack 585 bbls. recovering load. Shut well in.

01/10/92: STOP 200 psi & Csg. pressure 0, fluid level 600' from surface, swabbed 53 bbls., POH w/tubing, ran pumping installation, tagged sand @ 2,990', swung Tbg. @ 2,952', built pad for pumping unit, set P 160 Unit. Lack 532 bbls. recovering load.

- continued -

14. I hereby certify that the foregoing is true and correct

Signed

Title Asst. to Gen. Supt.

Date 04/06/92

(This space for Federal or State use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 101, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side