

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____ RECEIVED

2. NAME OF OPERATOR
Great Western Drilling Company

3. ADDRESS OF OPERATOR
P.O. Box 1659, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,650' FNL & 1,750' FWL, Sec. 11, T-19-S, R-30-E
(Unit F) (SE NW)
At top prod. interval reported below

At total depth Same

14. PERMIT NO. API DATE ISSUED
#30 015 26785

15. DATE SPUDDED 12-14-91 16. DATE T.D. REACHED 12-22-91 17. DATE COMPL. (Ready to prod.) Evaluating 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3399' RKB 19. ELEV. CASINGHEAD 3,387'

20. TOTAL DEPTH, MD & TVD 3,160' 21. PLUG, BACK T.D., MD & TVD 2,990' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 10-3,160' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Top 2,925' - 2,955' Bottom (30'-60 holes) Queen 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Micro-SFL, Spectral Density, Dual Spaced Neutron Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	48#	706' KBM	17-1/2"	710 Sxs. "C" Cmt. Circulated
8-5/8"	24#	1,900' KBM	12-1/4"	590 Sxs. Lite + 480 Sxs "C", had to 1" Cmt to surface
4-1/2"	10.50#	3,160' KBM	7-7/8"	275 Sxs. 35-65 Poz"C" + 80 Sxs "C" T-Cmt.
				1,120' Temp. Survey

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,952'	- -

31. PERFORATION RECORD (Interval, size and number)
(2-holes @ 3,000', Ret. @ 2,990' Squeeze below
Ret. w/50 Sxs "C" after breaking formation
down w/500 gals. 15% NEFE acid)

Perfs: 2,925'-2,955 (30'-60 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2,925'-2,955 3,000 gals. 15% NEFE acid-fraced
w/26,000 gals. cross-link gel w/24,000# 20-40 &
30 mesh 19-20 Mesh Sd.

33. Note: Evaluating

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 Sets Logs, Deviation Tests.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. B. Myers TITLE Asst. to Gen. Supt. DATE 04-30-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates Seven Rivers Queen	1,990' 2,370' 2,905'	2,370' 2,905' 3,160'	Sand, dolomite & anhydrite Dolomite and Sand Sand and Dolomite	B/Salt Yates Seven Rivers Queen	1,810' 1,990' 2,370' 2,905'	