Form 3160-5

Final Abandonment Notice

## UNITED STATES

FORM APPROVED

Water Shut-Off

Conversion to Injection

	T OF THE INTERIOR LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.	
Do not use this form for proposals to dr Use "APPLICATION FOI	AND REPORTS ON WELLS ill or to deepen or reentry to a diff R PERMIT—" for such proposals IN TRIPLICATE		NM-0560353 6. If Indian, Allottee or Tribe Name  7. If Unit or CA, Agreement Designation	
Type of Well    Oil   Gas   Other		O. C. D. ARTESIA OFFICE	8. Well Name and No.	
Name of Operator  Great Western Drilling Compar	ny		Mabel Hale Federal, No.  9. API Well No.	4
P.O. Box 1659, Midland, TX  Location of Well (Footage, Sec., T., R., M., or Survey De	escription)		30 015 26792  10. Field and Pool, or Exploratory Area Shugart Pool (Yates—SR—Q—Grayburg)	
330'FNL & 860'FWL, Sec. 11, 7 (Unit D) (NW NW)	Г-19-S, R-30-E,		11. County or Parish, State  Eddy, NM.	
CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF N	NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Abandonment Recompletion		Change of Plans  New Construction	
X Subsequent Report	Plugging Back		Non-Routine Fracturing	

Cmt. 8-5/8", BOP Test, (Note: Report results of multiple completion on Well Logs & Cmt. 5-\frac{1}{2}\text{" Csg} Csg Completion or Recompletion Report and Log form.)}

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing Repair

Altering Casing

 $[X]_{Other}$  Spud, Cmt. 13-3/8",

8/17-18/91: T.D.  $12-\frac{1}{4}$ " hole @ 1,875' @ 12:30 P.M., 8-18-91. Ran 44 Jts. 8-5/8" OD, 23#, ST&C casing, T.P. shoe, ball type float collar & 8 centralizers, 1,855' set @ 1,866' KBM. Cmt. w/1,005 Sxs. class "C" + 2% CaCl<sub>2</sub> +  $\frac{1}{4}$ #/Sx cello-seal mixed @ 14.8#/gal., did not bump plug and did not circulate cement. Mr. Duncan Whitlock w/BIM witnessed cmt. job.

8/19/91: Ran temp. survey, found top of cmt. on outside @ 730'. Ran 1" pipe & tagged top of cmt. @ 780'. Cmt. down 1" w/450 Sxs. "C" neat mixed @ 14.8#/gal., Circ. 5 Sxs Cmt. Mr. Duncan Whitlock w/BIM witnessed. Nippled up wellhead & BOP. Tested blind & pipe rams & Kelly cock to 1,000 psi for 30 min.-held. Ran 7-7/8" bit & commenced drilling cmt. in shoe jt.

8/20-22/91: Drlg. 7-7/8" hole from 1,875' to 3,120' T.D. Drlg breaks: 2,372' to 2,390', 2,891' to 2,900', 2,904'-2,912' & 3,013' to 3,022'. T.D. 7-7/8" hole @ 3,120' @ 3:15P.M., 8-22-91. Ran Logs: GR/Caliper, DSN, Dual Lateral Log & MSFL.

- continued -

14. I hereby certify that the foregoing is true and correct  Signed M. M. Wayers	Title Asst. to Gen. Supt.	Date 08-28-91
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.