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State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEOL	ICCT E			I E AND AUTHORIZ	′ΔΤΙΩΝΙ	ESIA OFFICT	
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Operator		10 111/	11101	/	7,	Well A	PI No.	
Great Western Dr.	illind	r Comr	าลทบ	. 🗸		30	015 2679	12
Address	<u> </u>	9 001115	<u> </u>				V.L.J. 2.U.L.	
P.O. Box 1659, M.	idland	XT .F	79	702				
Reason(s) for Filing (Check proper box)					Other (Please expla	A SINICH	EAD CAS	MUST NOT BE
New Welli		Change in			`	MONIOM	ILAD GAS	WOST WOT BE
Recompletion	Oil	ᆜ	Dry G	ias 📙	F	LARED A	AFTER	12 31 41
Change in Operator	Casingher	ad Gas	Conde	anate				ION FROM
f change of operator give name nd address of previous operator			_		TI	-IE B /	<u> ۵۳۲ کا ۸</u>	AINED
•					•			
I. DESCRIPTION OF WELL	AND LE	ASE	T	t In about	- Fermation / Cl	Kind o	f Lanca	Lease No.
Lease Name		ŧ	L.		r GD C Constinution		edoral ex-Foe	
Mabel Hale Federal		1 4	JUL,	A)(Yate	s-SR-O-Grayburg)			NM-0560353
Location	22	20		_ N	orth Line and 860	, _		
Unit LetterD	_ :33	<u> </u>	_ Feat F	rom The	OL CII Line andOOU	rec	t From TheW	estLine
Section 11 Township	, 19-5	3	Range	: 30-E	, NMPM,	Eddy		County
Secuon 22 Iownaii	2 -2 -2			<u> </u>		<u></u>	, · ·	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	ND NATU	RAL GAS			
Name of Authorized Transporter of Oil	X	or Conde			Address (Give address to which approved copy of this form is to be sent)			
Koch Oil Company					P.O. Box 2256,	Wichita	, Kansas	67201
Name of Authorized Transporter of Casing	ghead Gas		or Dry	y Gas [Address (Give address to who	ich approved i	copy of this form	is to be sent)
If well produces oil or liquids,	Unit	Sec.	Twp.	· ·	Is gas actually connected?	When		
ive location of tanks.	<u> </u>			6 30-E	No No	Est	Approx.	2 Weeks
f this production is commingled with that	from any ot	her lease or	pool, g	ive commingli	ng order number:			·
V. COMPLETION DATA					N. W. (1 W. J		n n. 1. lc.	n to box note
Designate Type of Completion	- (X)	Oil Well	١ !	Gas Well	New Well Workover	Decpen	Plug Back San	me Res'v Diff Res'v
		npi. Ready to	O Prod		X Total Depth	l	P.B.T.D.	L
Date Spudded			o raog.		•		F.D.1.D.	
00 14 01					2 1201		ر ا	OCER
08-14-91			omatio	<u> </u>	3,120 ' Top Oil/Gas Pay			.065'
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	omstio	0	Top Oil/Gas Pay		Tubing Depth	
		Producing F	omatio	0	3,120 ' Top Oil/Gas Pay 2,888 '		Tubing Depth	,009'
Elevations (DF, RKB, RT, GR, sic.) 3,400.1' RKB Perforations	Name of F	Producing F			Top Oil/Gas Pay 2,8881		Tubing Depth 3 Depth Casing S	,009 '
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB	Name of F Quee 8 holes	Producing F	008'-	-3,020'(2,888' 12'-24 holes)	D	Tubing Depth 3 Depth Casing S	,009'
Elevations (DF, RKB, RT, GR, stc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4)	Name of F Quee 8 holes	Producing French	008!-	-3,020'(ING AND	Top Oil/Gas Pay 2,8881	D	Tubing Depth 3 Depth Casing S 3,119.	,009 '
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Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2"	Name of F Quee 8 holes CA 13-3/8	Producing Final Producing Fina	008'- CAS	-3,020'(ING AND	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670! RKB	D	Tubing Depth 3 Depth Casing S 3,119.	,009' hoe 64 KBM CKS CEMENT -Circ.
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4"	Name of F Quee 8 holes CA 13-3/8 8-5/8'	Producing French Solvers (1988) ASING & TI S	008'- CAS UBING	-3,020'(ING AND	2,888' 2,888' 12'-24 holes) CEMENTING RECORD DEPTH SET	D	Tubing Depth 3 Depth Casing S 3,119. SAC 720 Sxs. 1,455 SX	,009' hoc 64 KBM CKS CEMENT -Circ.
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2"	Name of F Quee 8 holes CA 13-3/8	Producing French (1981), 3,0 TUBING, ASING & TI B", 48# ", 23# ", 15,5	008'- CAS UBING	-3,020'(ING AND SIZE	Top Oil/Ges Pay 2,888' 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB	D	Tubing Depth 3 Depth Casing S 3,119. SAC 720 Sxs. 1,455 SX	,009' hoc 64 KBM CKS CEMENT -Circ. SCirc.
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES	Name of F Quee 8 holes 13-3/8 8-5/8' 5-1/2' 2-3/8' ST FOR	Producing F en s), 3,0 TUBING, ASING & T 8", 48# ", 23# ", 15.5" ", 4.7# ALLOW	008'- CAS UBING	-3,020'(ING AND SIZE	2,888' 2,888' 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB		Tubing Depth 3 Depth Casing S 3,119. SAC 720 Sxs. 1,455 SX 400 Sxs.	,009' hoe 64 KBM CKS CEMENT -Circ. SCirc T-Cnt. 990'
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Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-48') HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-03-91 Length of Test	Name of F Quees 8 holes 13-3/8 8-5/8' 5-1/2' 2-3/8' 5-1/2' 2-3/8' Date of Te	Producing F 20 TUBING, ASING & TI 3", 48# ", 23# ", 15.5 ", 4.7# ALLOW cotal volume cs 10-0 cssure 30	OO8'- , CAS UBING # The ABLE of load	-3,020 (ING AND SIZE	2,888' 2,888' 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, pur Pump 2"x1½"x16 Casing Pressure	wable for this mp, gas lift, et	Tubing Depth 3 Depth Casing S 3,119. SAC 720 Sxs. 1,455 SX 400 Sxs. depth or be for j	,009' hoe 64 KBM CKS CEMENT -Circ. SCirc T-Cmt. 990' full 24 hows.) Post ID-2 11-8-91 Amp + BK
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-03-91 Length of Test 24	Name of F Quee	Producing F en 5), 3,0 TUBING, ASING & TI B", 48# ", 23# ", 15.5 ", 4.7# ALLOW Hodal volume est 10-0 ressure 30	OO8'- , CAS UBING # The ABLE of load	-3,020 (ING AND SIZE	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, pur Pump 2"x1½"x16 Casing Pressure	wable for this mp, gas lift, et	Tubing Depth 3 Depth Casing S 3,119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for j	,009' hoe 64 KBM CKS CEMENT -Circ. SCirc T-Cnt. 990'
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3,400.1 RKB RKB	Name of F Quee	Producing F Producing F Producing F P P P P P P P P P P P P P P P P P P P	OO8'- , CAS UBING # The ABLE of load	-3,020 (ING AND SIZE	2,888' 2,888' 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, pur Pump 2"x1½"x16 Casing Pressure	wable for this mp, gas lift, et	Tubing Depth 3 Depth Casing S 3,119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for j	,009' hoe 64 KBM CKS CEMENT -Circ. SCirc T-Cmt. 990' full 24 howrs.) Post TD-2 ,11-8-91 amp & BI4
3,400.1 RKB RKB	Name of F Quee 8 holes 13-3/8 8-5/8' 5-1/2' 2-3/8' 5-1/2' 1-3/8 T FOR A recovery of the covery of	Producing F Producing P P Producing P P P P P P P P P P P P P P P P P P P	OO8'- CAS UBING Total ABLE of load	-3,020 (ING AND SIZE	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, purply 2"x1½"x16 Casing Pressure Water - Bbls. 41 Bbls. Condensate/MMCF	wable for this mp, gas lift, et	Tubing Depth 3 Depth Casing S 3, 119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for j (c.) Choke Size Gravity of Conc	,009' hoe 64 KBM CKS CEMENT -Circ. SCirc T-Cmt. 990' full 24 howrs.) Post TD-2 ,11-8-91 amp & BI4
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-03-91 Length of Test 24 Actual Prod. During Test 88 GAS WELL Actual Prod. Test - MCF/D	Name of F Quee 8 holes 13-3/8 8-5/8' 5-1/2' 2-3/8' 5-1/2' 1-3/8 T FOR A recovery of the covery of	Producing F Producing F Producing F P P P P P P P P P P P P P P P P P P P	OO8'- CAS UBING Total ABLE of load	-3,020 (ING AND SIZE	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, purply 2"x1½"x16 Casing Pressure Water - Bbls.	wable for this mp, gas lift, et	Tubing Depth 3 Depth Casing S 3,119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for j c.) Choke Size	,009' hoe 64 KBM CKS CEMENT -Circ. SCirc T-Cmt. 990' full 24 howrs.) Post TD-2 ,11-8-91 amp & BI4
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-03-91 Length of Test 24 Actual Prod. During Test 88 GAS WELL Actual Prod. Test - MCF/D	Name of F Quee 8 holes 13-3/8 8-5/8' 5-1/2' 2-3/8' 5-1/2' 1-3/8 T FOR A recovery of the covery of	Producing F Producing P P Producing P P P P P P P P P P P P P P P P P P P	OO8'- CAS UBING Total ABLE of load	-3,020 (ING AND SIZE	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, purply 2"x1½"x16 Casing Pressure Water - Bbls. 41 Bbls. Condensate/MMCF	wable for this mp, gas lift, et	Tubing Depth 3 Depth Casing S 3, 119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for j (c.) Choke Size Gravity of Conc	,009' hoe 64 KBM CKS CEMENT -Circ. SCirc T-Cmt. 990' full 24 howrs.) Post TD-2 ,11-8-91 amp & BI4
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-03-91 Length of Test 24 Actual Prod. During Test 88 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Name of F Quee 8 holes CA 13-3/8 8-5/8' 5-1/2' 2-3/8' ST FOR Accovery of the covery	Producing F P Producing F P P P P P P P P P P P P P P P P P P P	OO8'- CAS UBING TOC ABLE of load 08-9	-3,020 (ING AND SIZE	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, pure Pump 2"x1½"x16 Casing Pressure Water - Bbls. 41 Eblis. Condensate/MMCF Casing Pressure (Shut-in)	wable for this mp, gas lift, et	Tubing Depth 3 Depth Casing S 3, 119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for jec.) Choke Size Gravity of Cond	.009' hoce 64 KBM CKS CEMENT -Circ. SCirc T-Cmt. 990' Full 24 hows:) Post TD-2 11-8-91 Amp + BIY 77
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-03-91 Length of Test 24 Actual Prod. During Test 88 GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	Name of F Quee 8 holes 13-3/8 8-5/8' 5-1/2' 2-3/8' 5-1/2' 12-3/8' TFOR Accovery of the County of t	Producing F Produc	OO8'- CAS UBING Total Total OB-9: Train) PLIA rvation	-3,020 (ING AND SIZE	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, purply 2"x1½"x16 Casing Pressure Water - Bbls. 41 Bbls. Condensate/MMCF	wable for this mp, gas lift, et	Tubing Depth 3 Depth Casing S 3, 119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for jec.) Choke Size Gravity of Cond	.009' hoce 64 KBM CKS CEMENT -Circ. SCirc T-Cmt. 990' Full 24 hows:) Post TD-2 11-8-91 Amp + BIY 77
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-03-91 Length of Test 24 Actual Prod. During Test 88 GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Name of F Quee 8 holes 13-3/8 8-5/8' 5-1/2' 2-3/8' 5-1/2' 1-3/8' Tubing Pr Oil - Bbls Length of Tubing Pr Tubing Pr ATE OI	Producing F Produc	OO8'- CAS UBING Total Total OB-9: Train) PLIA rvation	-3,020 (ING AND SIZE	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, pure Pump 2"x1½"x16 Casing Pressure Water - Bbls. 41 Eblis. Condensate/MMCF Casing Pressure (Shut-in)	wable for this mp, gas lift, et Inser	Tubing Depth 3 Depth Casing S 3, 119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for jec.) Choke Size Gravity of Cond	JOO9' hoce 64 KRM CKS CEMENT -Circ. SCirc T-Cnt. 990' Full 24 hows.) Post ID-2 11-8-91 (amp + BIY -77 Sensate
Elevations (DF, RKB, RT, GR, etc.) 3,400.1' RKB Perforations 2,888'-2,912'(24'-4) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank 09-03-91 Length of Test 24 Actual Prod. During Test 88 GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	Name of F Quee 8 holes 13-3/8 8-5/8' 5-1/2' 2-3/8' 5-1/2' 1-3/8' Tubing Pr Oil - Bbls Length of Tubing Pr Tubing Pr ATE OI	Producing F Produc	OO8'- CAS UBING Total Total OB-9: Train) PLIA rvation	-3,020 (ING AND SIZE	2,888! 2,888! 12'-24 holes) CEMENTING RECORD DEPTH SET 670' RKB 1,866' RKB 3,119,64' RKB 3,009' RKB be equal to or exceed top allo Producing Method (Flow, pure Pump 2"x1½"x16 Casing Pressure Water - Bbls. 41 Eblis. Condensate/MMCF Casing Pressure (Shut-in)	wable for this mp. gas lift, et Inser	Tubing Depth 3 Depth Casing S 3, 119. SAC 720 SXS. 1,455 SX 400 SXS. depth or be for j (c.) Choke Size Choke Size ATION D	JOO9' hoce 64 KRM CKS CEMENT -Circ. SCirc T-Cnt. 990' Full 24 hows.) Post ID-2 11-8-91 (amp + BIY -77 Sensate
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.