

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501

NOV 11 1991

WELL API NO. 30-015-26795
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 1525
7. Lease Name or Unit Agreement Name State CO Com
8. Well No. 6
9. Pool name or Wildcat North Dagger Draw U/Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 36 Township 19S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3582' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

TD 8240'. Reached TD 10-11-91. Ran 200 joints 7" 23# and 26# J-55 and N-80 casing set at 8240'. Float shoe set 8240', float collar set 8198'. DV tool set 5614'. Cmt'd in two stages as follows
Stage I - 500 gals Excell-gel + 500 gals Surebond, 750 sx Class "H" w/5#/sx CSE + .65% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 1:30 PM 1-23-91. Circ. 125 sacks to pit. Circ. thru DV tool 2 hrs. Stage II - 1000 sx Pacesetter Lite "C" w/5#/sx Salt + .4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 5:15 PM 10-23-91. Closed DV tool with 3400 psi, held OK. Bumped plug to 2400 psi for 2 minutes, float and casing held OK. WOCU 3 days. Drilled out DV tool at 5614'. Perforated 7704-7832' w/54 .50" holes as follows: 7704, 06, 08, 10, 12 (10 holes) 7728, 30, 32 (6 holes), 7754, 56, 58 (6 holes), 7778, 80, 82, 84, 86, 88, 90 (14 holes), 7817, 18, 20, 22, 24, 26, 28, 30, and 7832' (18 holes). Acidized as follows: 7817-32' w/3500 gals 20% HCL acid; 7754-58' w/400 gals 20% HCL; 7704-32' w/1100 gals 20% HCL; 7704-7758' w/15000 gals 20% HCL acid, 600# block + 8 ball sealers, followed by 2500 gals scale inhibitor.
Note: Perforations - 2 SPF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-8-91

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

DATE NOV 27 1991

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: