

CISF

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 76938
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 660' FSL, 660' FWL, Sec. 25-T20S-R24E	8. Well Name and No. Staghorn AJG Federal Com #1
	9. API Well No. 30-015-26809
	10. Field and Pool, or Exploratory Area South Dagger Draw U/Penn
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input checked="" type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 26" hole with Auger Air 10:00 AM 6-25-92. Drilled to 79'. Set 20" conductor and redi-mix to surface. Notified BLM, Carlsbad, NM, Answering Service, of spud. Resumed drilling 14-3/4" hole 7:00 PM 7-1-92. Ran 25 joints 9-5/8" 36# J-55 casing set 1116'. Guide shoe set 1116', insert float set 1073'. Cmt'd w/200 sx "H" w/12% Thixad, 1/2# Celloseal, 10# Gilsonite, 2% CaCl2 (yield 1.56, wt 14.5). Tailed in w/200 sx Class "C" Neat w/2% CaCl2 (yield 1.33, wt 14.8). PD 8:10 PM 7-3-92. Bumped plug to 600 psi, float held OK. Circulated 180 sacks to pit. WOC. Drilled out 2:10 PM 7-4-92. WOC 18 hrs. NU and tested to 1000 psi for 15 minutes. Reduced hole to 8-3/4" and resumed drilling.

RECEIVED FOR RECORD  
Ade

JUL 11 1992

EDMUND, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Janita Soderlin Title Production Supervisor Date 7-6-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side