

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H111 View AHE Fed. Com #11

9. API Well No.

30-015-26810

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 21 1991

O. C. D.  
ARTESIA OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1830' FSL, 1980' FWL, Sec. 23-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing,  
Perforate, Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8100'. Reached TD 9-13-91. Ran 196 joints 23# & 26# J-55 & N-80 casing set at 8100'. Float shoe set 8100', float collar set 8059'. DV tool set 5409'. Cemented in 2 stages. Stage 1: 600 sx "H", 5# CSE, .65% CF-14, 8# Gilsonite, 1/2# Celloseal (yield 1.42, wt 14.6). PD 11:38 PM 9-14-91 with 2000 psi. Circ thru DV tool 2 hours. Circ 59 sacks. Stage 2: 600 sx Pacesetter Lite "C", 5# salt, 5# Gilsonite, .4% CF-14, 1/4# Celloseal (yield 2.05, wt 12.3). Tailed in w/100 sx "H" (yield 1.18, wt 15.6). PD 2:43 AM 9-15-91 with 2800 psi. Circ 63 sacks. WOC 48 hrs. 9-17-91. Drilled DV tool at 5409'. Circ hole with 2% KCL. Perforated 7658-7770' w/66 - .50" holes as follows: 7658, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80 (24 holes-2 SPF), 7722, 24, 26 (6 holes-2 SPF), 7736, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68 and 7770' (36 holes-2 SPF). Acidized perfs 7722-70' w/1500g. 20% NEFE acid. Acidized perfs 7658-80' w/800g. 20% NEFE acid. Acidized all perforations 7658-7770' w/20000g. 20% HCL, 1100# block and 50 ball sealers.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 9-26-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SJS

10/1/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side