

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
BMD60-3160-3

(See other in-
structions on
reverse side)

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		2. NAME OF OPERATOR YATES PETROLEUM CORPORATION ✓		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM 82641 (505)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PEG BACK ☐ DIFF. HORIZ. ☐ Other _____		3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		RECEIVED OCT 21 1991 O. C. D. ARTESIA OFFICE		8. FARM OR LEASE NAME Hill View AHE Federal Com		9. WELL NO. 11		10. FIELD AND POOL, OR WILDCAT South Dagger Draw U/Penn	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FSL, 1980' FWL, Sec. 23-20S-24E At top prod. interval reported below At total depth		14. PERMIT NO.		DATE DRILLED		12. COUNTY OR PARISH Eddy		13. STATE NM		11. NEPT, T., R., M., OR BLOCK AND SURVEY OR AREA Unit K, Sec. 23-T20S-R24E	
9a. API Well No. 30-015-26810		15. DATE SPUDDED 8-26-91		16. DATE T.D. REACHED 9-13-91		17. DATE COMPL. (Ready to prod.) 9-26-91		18. ELEVATIONS (OF. HKB, RT, OR, ETC.)* 3663' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8100'		21. PLUG, BACK T.D., MD & TVD 8050'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY → 0-8100'		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7658-7770' Canyon		25. WAR DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT; DLL		27. WAS WELL CORRED No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FILLED	
20"				40'		26"		Redi-Mix			
9-5/8"		36#		1220'		14-3/4"		1100 SX			
7"		23# & 26#		8100'		8-3/4"		1300 SX			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-7/8"		7870'									
31. PERFORATION RECORD (Interval, size and number)											
7658-7770' w/66 .50" Holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
7658-7770'				w/22300g. 20% NEFE HCL acid.							
33.* PRODUCTION											
DATE FIRST PRODUCTION 9-21-91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 9-26-91		HOURS TESTED 24		CHOKER SIZE Open		PROD'N. FOR TEST PERIOD →		OIL--BBL. 478		GAS--MCF. 3556	
FLOW, TUBING PRESS. 350		CASING PRESSURE 400		CALCULATED 24-HOUR RATE →		OIL--BBL. 478		GAS--MCF. 3556		WATER--BBL. 764	
										OIL GRAVITY-API (CORR.) 42°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to Yates Gas Gathering 9-21-91										TEST WITNESSED BY Norbert McCaw	
35. LIST OF ATTACHMENTS Deviation Survey, Logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>[Signature]</i> TITLE Production Supervisor						DATE 10-27-91					

*(See Instructions and Spaces for Additional Data on Reverse Side)