| Form 31 | 60-5  |
|---------|-------|
| (August | 1999) |

## . 'ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

|              |                      | FORM APPROVED             |
|--------------|----------------------|---------------------------|
| OII Co       | ns.                  | OMB No. 1004-0135         |
| N.M. DIV-    | Dist 2               | Expires November 30, 2000 |
| 1301 W. Grar | 5 Lease Se<br>Id Ave | nue                       |
|              | NB824                | ю                         |

6. If Indian, Allottee or Tribe Name

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## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

|  |  |   |   | <ol><li>If Unit or CA/Agreement, Name and/or No</li></ol>  |
|--|--|---|---|--|
| SUBMIT   | IN TRIPLICATE - 0  | Other Instructions of   | on reverse side   |  |
| Type of Well   |  | ······································  |   | 8. Well Name and No.   |
| Oil Well   | X Gas Well   | Other   |   | Hillview AHE Federal Com #11   |
| Name of Operator   | . 7  |   | A   | 9. API Well No.  |
| Yates Petroleum Co   | rporation /  | 3b. Phone No. (includ   | 4   | 30-015-26810   |
| 105 S. 4th Street - A  | rtesia. NM 88210   | 505-748-1471  | Riccies<br>N. Riccies   | 10. Field and Pool, or Exploratory Area  |
| Location of Well (Footage, Sec   |  |   | CO Pares.   | Undes. Cemetary Strawn   |
| 30' FSL and 1980' FWL  |  |   | Sec. COD ANTESIA  | 11. County or Parish, State  |
| ction 23, T20S-R24E  |  |   |   |  |
|  |  |   | Line and the second  | Eddy County, New Mexico  |
|  | PROPRIATE BOX(E  | S) TO INDICATE NAT  | URE OF NOTICE, REPORT   | , OR OTHER DATA  |
| PE OF SUMISSION  |  |   | TYPE OF ACTION  |  |
| Notice of Intent   | XAcidize   | XDeepen   | Production (Start/Resume)   | Water Shut-Off   |
| Subsequent Report  | X Alter Casing   | Fracture Treat  | Reclamation   | Well Integrity   |
| Final Abandonment Notice   | Casing Repair  | New Construction  | Recomplete  | X Other  |
|  | Change Plans   | Plug and Abandon  | Temporarily Abandon   | perforate  |
|  | Convert to Injection   | Plug Back   | Water Disposal  | ······   |
| or provide the Bond No. on file with<br>completion or recompletion in a new<br>reclamation, have been completed,<br>12/6/00 - MIRU pulling unit<br>12/8/00 - Run CBL. TOC  | ally, give subsurface locations a<br>BLM/BIA. Required subsequen<br>v interval, a Form 3180-4 shall<br>and the operator has determine<br>t. TIH with bit and scrap<br>7898'.   | no measured and true vertical dep<br>at reports shall be filed within 30 dr<br>be filed once testing has been con<br>ac that the site is ready for final his<br>open. Tag PBTD at 9475'.  | oths of all pertinent markers and zones. At<br>ays following completion of the involved op<br>npleted. Final Abandonment Notices shall<br>pecificn.)  | oximate duration thereof. If the proposal is to deepen<br>tach the Bond under which the work will be performed<br>erations. If the operations results in a multiple<br>be filed only after all requirements, including |
| or provide the Bond No. on file with<br>completion or recompletion in a new<br>reclamation, have been completed,<br>12/6/00 - MIRU pulling unit<br>12/8/00 - Run CBL. TOC<br>12/11/00 - Perforate Morro<br>12/12/00 - Acidize perfs 92<br>12/15/00 - Set CIBP at 920<br>Perforate Strawn 8735-87<br>12/20/00 - Acidize perfs 87<br>12/21/00 - Shut well in wai<br>3/28/01 - MIRU pulling unit<br>3/31/01 - Frac perfs 8735-6<br>4/3/01 - TIH with 2-3/8" tog                                   | Ally, give subsurface locations a<br>BLM/BIA. Required subsequen<br>vinterval, a Form 3160-4 shall 3<br>and the operator has determine<br>t. TIH with bit and scrap<br>7898'.<br>w 9253-9257', 24 holes,<br>253-9316' with 1500 gals<br>00', capped with 35' cerr<br>18' with 78 holes, .42''.<br>'35-8748' with 1000 gals<br>ting on frac date. Rig do<br>t.<br>8748' with 15,500 gals 6<br>g and packer. Set packet            | nd measured and true vertical dep<br>in reports shall be filed within 30 di<br>be filed once testing has been con<br>ec that the site is ready for final ins<br>per. Tag PBTD at 9475'.<br>, 9279-9283', 24 holes and<br>s 7.5% MSA with 1000 sc<br>hent.<br>s 7.5% MSA with 1000 sc<br>own and move out.<br>05Q CO2 foam with 7500                                 | sths of all pertinent markers and zones. At<br>ays following completion of the involved op<br>npleted. Final Abandonment Notices shall<br>pecificn.)<br>d 9312-9316', 24 holes, .42" hole<br>f N2 per bbl.<br>f N2 per bbl.<br># 20/40 AC Frac Black sand. Fl   | tach the Bond under which the work will be performed<br>erations. If the operations results in a multiple<br>be filed only after all requirements, including   |
| or provide the Bond No. on file with<br>completion or recompletion in a new<br>reclamation, have been completed.<br>12/6/00 - MIRU pulling unit<br>12/8/00 - Run CBL. TOC 7<br>12/11/00 - Perforate Morror<br>12/12/00 - Acidize perfs 92<br>12/15/00 - Set CIBP at 920<br>Perforate Strawn 8735-874<br>12/20/00 - Acidize perfs 87<br>12/21/00 - Shut well in wai<br>3/28/01 - MIRU pulling unit<br>3/31/01 - Frac perfs 8735-6   | ally, give subsurface locations a<br>BLM/BIA. Required subsequen<br>vinterval, a Form 3160-4 shall 1<br>and the operator has determine<br>t. TIH with bit and scrap<br>7898'.<br>w 9253-9257', 24 holes,<br>253-9316' with 1500 gals<br>00', capped with 35' cerr<br>18' with 78 holes, .42''.<br>735-8748' with 1000 gals<br>ting on frac date. Rig do<br>t.<br>8748' with 15,500 gals 6<br>g and packer. Set packet<br>locion. | nd measured and true vertical dep<br>in reports shall be filed within 30 di<br>be filed once testing has been con<br>ec that the site is ready for final ins<br>per. Tag PBTD at 9475'.<br>, 9279-9283', 24 holes and<br>s 7.5% MSA with 1000 sc<br>hent.<br>s 7.5% MSA with 1000 sc<br>own and move out.<br>05Q CO2 foam with 7500                                 | sths of all pertinent markers and zones. At<br>ays following completion of the involved op<br>npleted. Final Abandonment Notices shall<br>pecificn.)<br>d 9312-9316', 24 holes, .42" hole<br>f N2 per bbl.<br>f N2 per bbl.<br># 20/40 AC Frac Black sand. Fl   | tach the Bond under which the work will be performed<br>be filed only after all requirements, including<br>ACCEPTED FOR RECORD<br>FEB 2 002<br>ALEXIS C. SWOBODA<br>PETROLEUM ENGINEER                                 |
| or provide the Bond No. on file with<br>completion or recompletion in a new<br>reclamation, have been completed,<br>12/6/00 - MIRU pulling unit<br>12/8/00 - Run CBL. TOC 1<br>12/11/00 - Perforate Morroo<br>12/12/00 - Acidize perfs 92<br>12/15/00 - Set CIBP at 920<br>Perforate Strawn 8735-874<br>12/20/00 - Acidize perfs 87<br>12/21/00 - Shut well in wai<br>3/28/01 - MIRU pulling unit<br>3/31/01 - Frac perfs 8735-<br>4/3/01 - TIH with 2-3/8" tbg<br>4/9/01 - Turn well to produ | ally, give subsurface locations a<br>BLM/BIA. Required subsequer<br>vinterval, a Form 3180-4 shall<br>and the operator has determine<br>t. TIH with bit and scrap<br>7898'.<br>w 9253-9257', 24 holes,<br>253-9316' with 1500 gals<br>00', capped with 35' cerr<br>48' with 78 holes, .42".<br>'35-8748' with 1000 gals<br>ting on frac date. Rig do<br>t.<br>8748' with 15,500 gals 6<br>g and packer. Set packet<br>action.    | nd measured and true vertical dep<br>in reports shall be filed within 30 di<br>be filed on the testing has been con-<br>ec that the site is ready for final ins<br>per. Tag PBTD at 9475',<br>, 9279-9283', 24 holes and<br>s 7.5% MSA with 1000 sc<br>hent.<br>s 7.5% MSA with 1000 sc<br>own and move out.<br>05Q CO2 foam with 7500<br>er at 8563'. Rig down and | aths of all pertinent markers and zones. At<br>ays following completion of the involved op<br>npleted. Final Abandonment Notices shall<br>pecificn.)<br>d 9312-9316', 24 holes, .42" hole<br>f N2 per bbl.<br>f Title<br>Engineering Techni  | tach the Bond under which the work will be performed<br>be filed only after all requirements, including<br>ACCEPTED FOR RECORD<br>FEB 2 2002<br>ALEXIS C. SWOBODA<br>PETROLEUM ENGINEER                                |
| or provide the Bond No. on file with<br>completion or recompletion in a new<br>reclamation, have been completed,<br>12/6/00 - MIRU pulling unit<br>12/8/00 - Run CBL. TOC 7<br>12/11/00 - Perforate Morroo<br>12/12/00 - Acidize perfs 92<br>12/15/00 - Set CIBP at 920<br>Perforate Strawn 8735-874<br>12/20/00 - Acidize perfs 87<br>12/21/00 - Shut well in wai<br>3/28/01 - MIRU pulling unit<br>3/31/01 - Frac perfs 8735-<br>4/3/01 - TIH with 2-3/8" tbg<br>4/9/01 - Turn well to produ | ally, give subsurface locations a<br>BLM/BIA. Required subsequer<br>vinterval, a Form 3180-4 shall<br>and the operator has determine<br>t. TIH with bit and scrap<br>7898'.<br>w 9253-9257', 24 holes,<br>253-9316' with 1500 gals<br>00', capped with 35' cerr<br>48' with 78 holes, .42".<br>'35-8748' with 1000 gals<br>ting on frac date. Rig do<br>t.<br>8748' with 15,500 gals 6<br>g and packer. Set packet<br>action.    | nd measured and true vertical dep<br>in reports shall be filed within 30 di<br>be filed on the testing has been con-<br>ec that the site is ready for final ins<br>per. Tag PBTD at 9475',<br>, 9279-9283', 24 holes and<br>s 7.5% MSA with 1000 sc<br>hent.<br>s 7.5% MSA with 1000 sc<br>own and move out.<br>05Q CO2 foam with 7500<br>er at 8563'. Rig down and | sths of all pertinent markers and zones. At<br>ays following completion of the involved op<br>npleted. Final Abandonment Notices shall<br>pecificn.)<br>d 9312-9316', 24 holes, .42" hole<br>f N2 per bbl.<br>f N2 per bbl. | tach the Bond under which the work will be performed<br>be filed only after all requirements, including<br>ACCEPTED FOR RECORD<br>FEB 2 002<br>ALEXIS C. SWOBODA<br>PETROLEUM ENGINEER                                 |

or fraudulent statements or representations as to any matter within its jurisdiction