				~			
Submit to Appropriate District Office	Energy.	Form C-101 Revised 1-1-89					
State Lease — 6 copies Fee Lease — 5 copies		Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION RECEIVED API NO. (assigned by OK					
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NI	M 8824U	1.U. DUX 200	0	API NO. (assigned by OC 30 - 115	Don New Wells) - 26818		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia,	NM 88210	anta Fe, New Mexico	AUG 0 % 19	9 5. Indicate Type of Lease			
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azte	x, NM 87410		O. C. D. ARTESIA, OPFIC	6. State Oil & Gas Lease			
APPLICA	TION FOR PERMIT	O DRILL, DEEPEN, C					
1a. Type of Work:				7. Lease Name or Unit A	greement Name		
DRIL b. Type of Well: OFL CAS WELL X WELL [L 🕅 RE-ENTER	SINGLE		Covert Com			
2. Name of Operator				8. Well No.			
	ducing Company #			2			
3. Address of Operator P. O. Box 82	3085, Dallas, To	exas 75382-3085	x	9. Pool name or Wildcat	Pennsylvanian, N.		
4. Well Location	660		(chr	1 Dagger Draw upper	renisyivanian, iv.		
Unit Letter _D	: 504 Feet Fi	rom The north	Line and 55	Feet From The	West Line		
Section 6	Towns	alo hip aos _{Ran}	25E	NMPM	Eddy _{County}		
		10. Proposed Depth 8,500 '		formation fisco/Canyon	12. Rotary or C.T. Rotary		
13. Elevations (Show wheth 		4. Kind & Status Plug. Bond Blanket	15. Drilling Contractor		Date Work will start		
17.		OPOSED CASING AN	• • • • • • • • • • • • • • • • • • • •				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
17-1/2"	13-3/8"	48#	450	475	Circulate		
1 4-1/4 " 12'14 8-3/4"	9-5/8"	36# 23# & 26#	1,300' 8,100'	775 950	Circulate Tie back to 9-5/8"		
After reachi Perforate, t BOP Program NOTE: We pl will casin from and c 9-5/8	ng TD, logs wi est, and stimu attached. an to drill a then continue g and circulate 450', we will op ement to surfac " casing.	o sufficient dep l be run and o late as necessary A H2-1/4" hole to e drilling a H2-1/ cement. If hol pen the surface h ce, and drill a	casing set if to establish AF PE UN equal 450'. If /4" hole from le conditions hole to 17-1/2" 12-1/4" hole t	the evaluation production. PROVAL VALID FOR RMIT EXPIRES NLESS DRILLING UN hole condition '450'-1,350' and do not allow us ', run 13-3/8" ca to 1,300' and ru	is positive. <u>180</u> DAYS <u>1452</u> DERWAY ns permit, we d run 9-5/8" to drill on asing to 450'		
ZONE. GIVE BLOWOUT PREVI		to the bost of my knowledge and b			· · · · · · · · · · · · · · · · · · ·		
SKINATURE	le f X le lu	<u></u> m	<u>e Operations C</u>		re 7/29/91		
TYPE OR PRINT NAME	Eddie J. Gelwick	<			EPHONE NO.214/739-1778		
(This space for State Use)	ORIGINAL SIGNED MIKE WILLIAMS		11. 11. 11. 11. 11. 11. 11. 11. 11. 11.		AUG 2 8 1991		
APPROVED BY		NOTIFY N.M.O.	C.D. IN SUFFICIEN ESS CEMENTING CASING	DAT NT THE	E		

Sabenit to App District Office State Longs - 4 co Fee Lanes - 3 cope

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. DERWER DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Deparament



OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Weil No.	
					CONE	RT COM		2	-
NEARBURG PRODUCING CO.				ł	COVE			4	
Unit Latter St	ction	Township		Range			County	·	
D	6	20	SOUTH	25	EAST			EDDY	
_	-	20				NMPM	·		
Actual Footage Location	a of Well:								
660 a	et from the	WEST	line and	6 <u>6</u>	60	feet from	the NOR!	IH line	
Ground level Elev.	Dendaria	g Formation		Pool				Dedicated Acreage:	
		-					South	-	
3573.4	Cisco	Canyon		Dagger Dra	w upper	Pennsylvanian	, North	160.00 Ac	765
1. Outline the	a acrease dedicato	d to the subject we	i by colored per	cil or hachure m	arks on the	plat below.		•	
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2. If more the	an ann lennn is dei	licated to the well.	outline each and	identify the own	ambio ther	eof (both as to worki	ng interest and	rovalty).	
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	, force-pooling, et								
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM \$\$210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	·····			Lease					Well No.	
NEARBURG PRODUCING CO.			COVERT COM				2			
Unit Letter Sect	io s	Township		Range				County	.	¥
D	6	20	SOUTH		25 EAST	N	MP	M	EDDY	
Actual Footage Location of	f Well:									
554 feet	from the	WEST	line and		554	fee	t from	na the NOR		
Ground level Elev.	-	Formation		Pool			. .	an Dann	Dedicated Acre	inge:
3575.4	r	-Canyon		1		w North-U	upp	er Penn	160.0	Acres
1. Outline the a	creage dedicated	to the subject we	I by colored per	cil or bach	use marks on t	he plat below.				
i 2. If more that	one lease is dedi	cated to the well,	outline each and	identify th	e ownership th	ereof (both as to	worl	king interest and	royalty).	
	one lease of diffe orce-pooling, etc.	erent ownership is								
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		and tract descript	ions which have	actually be	en consolidate	d. (Use reverse	side (of		
this form if nec	cessary.	the well until all	interests have be	en consoli	dated (by com	munitization, unit	tizatio	on, forced-poolin	g, or otherwise)	
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BLOWOUT PREVENTER SKETCH Nearburg Producing Company

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COVERT COM WELL NO. 2



900 SERIES

No Topo Dom 1/22/92 San Mudres 596 Glorieta 2204

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