

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Nearburg Producing Co.</u>		Lease <u>Covert Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>D</u>	Section <u>6</u>	Township <u>20</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Peterson Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48#		450	475 Circ
14 1/4	* 9 5/8	36#		1300	775 Circ
8 3/4	7	23# + 26#		8100	950

Casing Data:

Surface _____ joints of 9 5/8 inch 48 # Grade _____

(Approved) (Rejected) _____

Inspected by Darrell Moore date 11/4/91

Cementing Program

Size of hole 14 1/4 Size of Casing 9 5/8 Sacks cement required 1550Type of Shoe used _____ Float collar used _____ Btm 3 jts welded YesTD of hole 1150 Set 1150 Feet of 9 5/8 Inch 48 # Grade _____

New used csg. @ 1150 with 200 sacks neat cement around shoe
 + 1350 sack Halite additives 2% CaCl, 1/4" FC, 10" Gilsomite

Plug down @ 12:00 (AM) (PM) Date 11/4/91Cement circulated No No. of Sacks _____Cemented by Halliburton Witnessed by Darrell MooreTemp. Survey ran @ 6:00 (AM) (PM) Date 11/5/91 top cement @ 500'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: last drlg. break @ 999'. Tagged cement @ 531'. Pumped
50 sx. Class C 2% CaCl. WOC. Tagged @ 497'. Pumped 50 sx Class
C 2% CaCl. WOC. Tagged @ 295'. Pumped 100 sx. Class C 2%. WOC.
Tagged @ 287'. Pumped 100 sx. Class C 2% CaCl. WOC. Tagged @
161'. Pumped 200 sx Class C 2% CaCl. WOC. Tagged @ 85'. Ready mix
to surface.