

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-26818

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

JAN 2 1 1992

O. C. D.

ARTESIA OFFICE

7. Lease Name or Unit Agreement Name

Covert Com

2. Name of Operator

Nearburg Producing Company

8. Well No.

2

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat

Dagger Draw Upper Penn, ~~South~~ ^{NORTH}

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 6 Township 20S Range 25E NMPM Eddy County

10. Date Spudded

11/1/91

11. Date T.D. Reached

11/27/91

12. Date Compl. (Ready to Prod.)

1/7/92

13. Elevations (DF & RKB, RT, GR, etc.)

3,573.4' GR

14. Elev. Casinghead

3,752'

15. Total Depth

8,090'

16. Plug Back T.D.

7,868'

17. If Multiple Compl. How
Many Zones?

N/A

18. Intervals
Drilled By

Rotary Tools
0 - 8,090'

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

7,717' - 7,858' Cisco/Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MSFL-GR, CNL/LDL-GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,150'	12-1/4"	2050 sx	
7"	26# & 29#	8,090'	8-3/4"	1475 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,809'	N/A

26. Perforation record (interval, size, and number)

7,794'-7,858' 4 SPF, 180 holes

7,717'-7,786' 4 SPF, 172 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7794'-7858' 7500 gal 15% NEFE

7717'-7786' 7500 gal 15% NEFE

PRODUCTION

Date First Production

1/7/92

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 3000 Series Submersible

Well Status (Prod. or Shut-in)

SI

Date of Test

1/16/92

Hours Tested

24

Choke Size

N/A

Prod'n For
Test Period

Oil - Bbl.

120

Gas - MCF

323

Water - Bbl.

2873

Gas - Oil Ratio

2691.7

Flow Tubing Press.

N/A

Casing Pressure

N/A

Calculated 24-
Hour Rate

Oil - Bbl.

120

Gas - MCF

323

Water - Bbl.

2873

Oil Gravity - API - (Corr.)

46

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Company Representative

30. List Attachments

DLL/MSFL-GR, CNL/LDL-GR

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mildred Simpkins

Printed
Name

Mildred Simpkins

Title

Production Analyst Date 1/17/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
 Southeastern New Mex.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7590	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	596	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	2204	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs	IS, 3688	T. Entrada	T.
T. Abo	T. /Yeso	2292	T. Wingate	T.
T. Wolfcamp	T. /3rd BS Sand	5258	T. Chinle	T.
T. Penn	T. /Wolfcamp Shale	5260	T. Permian	T.
T. Cisco (Boughton)	T.	7507	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	596	596	Und. Surface Rock
596	2204	1608	Anhydrite, Dolomite
2204	3020	816	Dolomite, Anhydrite, Sand
3020	3688	668	Dolomite, Chert, Limestone, Sand
3688	5258	1570	Limestone, Dolomite
5258	5542	284	Sand, Dolomite
5542	5910	368	Dolomite, Sand, Shale, Chert
5910	6260	350	Limestone, Dolomite, Shale
6260	6512	252	Shale, Sand
6512	6800	288	Limestone, Shale, Sand
6800	7115	315	Shale, Limestone
7115	7507	392	Shale, Sand, Limestone
7507	7590	83	Shale
7590	7716	126	Limestone, Shale
7716	8090	374	Dolomite, Limestone, Shale, Sand

Deviation surveys taken on Nearburg Producing Company's Covert Com. #2 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
309	.25
612	1.00
802	1.25
1030	2.25
1060	1.75
1106	1.75
1369	2.00
1520	1.75
1896	1.75
3315	2.00
2829	2.00
3215	1.50
3699	.75
4063	1.75
4186	2.00
4278	1.50
4441	1.75
4581	1.75
4700	2.25
4800	2.75
4885	3.00
5006	3.75
5263	2.75
5353	3.00
5444	3.50
5535	3.75
5687	3.00
5808	3.00
5869	3.00
5990	2.50
6112	3.00
6260	3.00
6474	3.00
6657	2.25
6902	2.25
7266	2.50
7510	1.00
8090	1.00

RECEIVED

JAN 23 1992

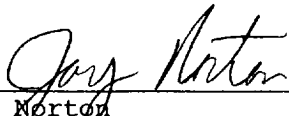
O. C. D.
ARTESIA OFFICE

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.


Norton Drilling company

RECEIVED JAN 21 1992

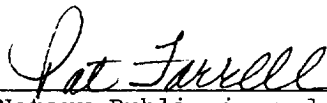
Before me, the undersigned authority, on this day personally appeared Jay Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.



Jay Norton

SWORN AND SUBSCRIBED TO before me this 17th day of January 1992.





Notary Public in and for
Lubbock County, Texas.