## FIELD REPORT FOR CEMENTING OF WELLS

## OIL CONSERVATION DIVISION

Operator Tlearly	N N	had (-	Lease	Maria	14	······································	Well #	1	
Location	Unit E	Section 24	Lease Mayer Townsh		ip	Range 24	County	Q_0	
of Well E 24 20 24 Cody Drilling Type of Equipment Contractor NA Retary									
APPROVED CASING PROGRAM									
* Witness Size of Hole	e Size of Casing		Weight Per Foot		New or Used		Depth	Sacks	Cement
171/2	× 13 3/8		48#				450	475	Circ
121/4	21/4 * 95/8		36 #				1300	775	Circ
8 3/4	1		23+26#				8100	950	Tie
Casing Data: Back Tc 95%"									
Surfacejoints of <u>95%</u> inch <u>36</u> # Grade <u>5.55</u>									
(Approved) (Rejected)									
Inspected by M.S. date 16 / 9/									
Cementing Program									
Size of hole $143/4''$ Size of Casing $95/2''$ Sacks coment required									
Type of Shoe used <u>coide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u> TD of hole <u>1320</u> Set <u>1320</u> Feet of <u>956</u> Inch <u>36</u> # Grade <u>3-55</u>									
New-used csg. @ 1320 with 200 2% sacks neat coment around shoe									
+ 952 sax paresofter Lite additives (1/47 sellosed, 5# gilsorite 67- sell									
Plug down @ 9:15 (AM) (PM) Date 10 3 91									
Cement circulated yey No. of Sacks 388									
Cemented by Western Conpany Witnessed by Mike Stibble Field									
Temp. Survey ran @ (AM) (PM) Datetop cement @ Casing test @(AM) (PM) Date									
Method Used Witnessed by									
Checked for shut off @ (AM) (PM) Date									
Method usedWitnessed by									
Remarks:									
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