

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC - 4 1991

O. C. D.
ARTESIA OFFICE

WELL API NO.

30-015-26819

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mayer 24

8. Well No.

1

9. Pool name or Wildcat

Dagger Draw Upper Pennsylvanian-South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Nearburg Producing Company ✓

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location

Unit Letter E : 1,980 Feet From The north Line and 660 Feet From The west Line

Section 24 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,609.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Activity ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/09/91 MI and RU Cobra Well Service.

11/10/91 Shut in.

11/11/91 Finish in hole w/2-7/8" tbg to 7,980'. Circ hole w/320 bbls 2% KCL. RU Apollo Wireline and GIH w/GR and CCL.

11/12/91 Perf from 7,853'-56', 7,858'-59', 7,861'-68', 7,871'-72', 7,879', 7,881', 7,883'-88' (74 holes 4 SPF). POOH and RD Apollo. PU 7" Model R DG pkr and 1 2-7/8" std SN. Test in hole to 7,000 psi w/252 jts 2-7/8" 8 rnd J-55 tbg.

11/13/91 Swabbing.

11/14/91 Acidized lower Cisco Canyon perfs from 7,853'-7,888' w/2000 gals 7-1/2% Mor-Flow and 125 ball sealers.

11/15/91 Swabbing.

11/16/91 RU Apollo, set 7" CIBP @ 7,847'. Perf from 7,796'-99', 7,804', 7,808'-11', 7,815'-20', 7,823'-25', 7,827'-31', 7,833', 7,835', 7,837', 7,840' (90 holes, 4 SPF). Set pkr and 2-7/8" tbg @ 7,752'. Swab well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 12/3/91

TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE JAN 22 1992

CONDITIONS OF APPROVAL, IF ANY:

