CISF Blm Bof m

Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
DEC - 4 1991
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26819

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name
Mayer 24

2. Name of Operator
Nearburg Producing Company ✓

8. Well No.
1

3. Address of Operator
P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat
Dagger Draw Upper Pennsylvanian-South

4. Well Location
Unit Letter E : 1,980 Feet From The north Line and 660 Feet From The west Line

Section 24 Township 20S Range 24E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
9/30/91	10/21/91	11/26/91	3,609.6' GR	3,621.6'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8,040'	7,847'	N/A		0'-8,040'	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name
7,702'-7,840' Cisco Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/MSFL, CNL/LDT

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,320'	14-3/4"	925 sx Pacesetter Lite &	None
				200 sx Class C Neat	
7"	23 & 26#	8,040'	8-3/4"	775 sx PSL Class H and	None
				200 sx Class H, 100 sx Class	
				C Neat	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,717'	N/A

26. Perforation record (interval, size, and number)
7702-04,7708-14,7719-22,7729,7735-36,7738-51,7753,7756, 7759-63,7770-75,7778,7779,7781,7783 (168 holes,4SPF) 7827-31,7833,7835,7837,7840,7796-99,7804,7808-11,7815-20, 7823-25 (90 holes,4SPF);7853-7888 (4 SPF, 74 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7853-7888	2000 gals 7.5% Mor-Flow
7796-7840	2000 gals 15% NEFE
7702-7783	4000 gals 15% NEFE

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/26/91	Pumping-Submersible DNC 1750 (114') pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/30/91	12	N/A		105	95	675	904.8

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	N/A		210	190	1350	43

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Tommy Willyard

30. List Attachments
Deviation Report, CNL/LDT, DLL/MSFL

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Machelle Byrum Printed Name Machelle Byrum Title Production Secretary Date 12/3/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	7,534'	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	592'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	2,139'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs Ls.	3,630'	T. Entrada		T.	
T. Abo		T. Yeso	2,250'	T. Wingate		T.	
T. Wolfcamp Carb.	5,760'	T. 3rd Bone Springs Sd.	5,612'	T. Chinle		T.	
T. Penn		T. Wolfcamp Shale	6,240'	T. Permain		T.	
T. Cisco (Bough XXX)	7,449'	T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	592	592	Undifferentiated Surface Rock				
592	2,139	1,547	Dolomite,Lime,Chert,Shale				
2,139	2,250	111	Sand and Dolomite				
2,250	3,104	854	Dolomite,Sand,Chert				
3,104	3,224	120	Sand				
3,224	3,376	152	Dolomite and Sand				
3,376	3,630	254	Sand and Dolomite				
3,630	5,050	1,420	Lime and Shale				
5,050	5,612	562	Lime,Dolomite,Shale				
5,612	5,760	148	Sand,Dolomite,Shale				
5,760	5,824	64	Lime				
5,824	6,000	176	Shale and Lime				
6,000	6,240	240	Dolomite,Lime,Shale				
6,240	6,328	88	Shale and Lime				
6,328	6,476	148	Lime,Sand, Shale				
6,476	7,449	973	Shale,Sand,Lime				
7,449	7,534	85	Shale and Lime				
7,534	8,040	506	Lime,Dolomite,Shale,Chert,Sand				