Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICT I

OIL CONSERVATION DIVISION

	p	Form C-103 Revised 1-1-89
NO.		

P.O. Box 1980, Hobbs, NM 88240		2040 Pacheco St. Santa Fe, NM 87505			WELL API NO.			
					30-015-26819			
DISTRICT II	;							
P.O. Drawer DD, Artesia, NM 88210					sIndicate Type of Leas			
DISTRICT III						STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 8741	0				₀State Oil & Gas Leas	e No.		
SUNDRY	NOTICES AND REI	PORTS ON WE	LLS			100		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7Lease Name or Unit Agreement Name			
Type of Well:	7(1010-101)1 0(130011	FINOFOGALS.)			Mayer 24			
OIL GAS WELL		OTHER						
₂Name of Operator Nearburg Producing Compar	nv				sWell No.			
Address of Operator		Pool name or Wildcat						
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705					Dagger Draw Upper Penn, South			
₄Well Location		-			1 330	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Unit Letter E : 19	980 Feet From The	North	Line and	660	Feet From The	West	Line	
Section	24 Township	208	Range	24E	NMPM	Eddy	County	
A STATE OF THE STA	₁₀Elevati 3609' (ion (Show whether DI	, RKB, RT, GR, e	tc.)				
11 Chec	ck Appropriate Bo		lature of No	tice. Re	port. or Other D	ata		
	F INTENTION TO				SEQUENT RE			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PL	_ANS	COMMENCE DRILLING OPNS.			PLUG AND ANBANDONMENT		
PULL OR ALTER CASING			CASING TES	T AND CEM	ENT JOB			
OTHER:			OTHER:					
								
12Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state all pe	ertinent details, and gi	ve pertinent dates,	including es	timated date of starting a	any proposed		
Nearburg Producing Compa	uny request to Tempe	ran, Ahandan th	a abova rafor	anood wol	1			
Nearburg Producing Compa	ny request to Tempor	rary Abandon the	e above refere	encea wei	ı			
						18678	S. 10	
1.) MIRU well service unit.						945678		
2.) POOH w/ production equ						/2	1	
3.) Set CIBP at 7652'. (Per	fs 7702' - 7840').					í e i i p	بد ز	
4.) Circulate with pkr fluid.5.) Run M.I.T. @ 300# for 3	Omina COA # M	4. to T Gracia	•			0.00		
6.) RDMO well service unit.	0 mins. 300 4 1 771	m lest riessu	re.				1980	
6.) KDIVIO Well service unit.						ia uch a	RIESIA 3	
							, (c)	
						रिटेडिडिएए	RIESIA 3	
I hereby certify that the information a	bove is true and complete to	the best of my knowl	edge and belief.					
SIGNATURE Kim 54	twens		TITLE Regulato	ory Analys	<u>t</u>	DATE 11-08	3-00	
TYPE OR PRINT NAME Kim Stewar	t					TELEPHONE NO. 9	15/686-8235	

(This space for State Use)

APPROVED BY Male Stulklighteld CONDITIONS OF APPROVAL, IF ANY:

TITLE Field Rep. IF

DATE 4 /13/2000 .