

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 28 1992

O. C. O.

WELL API NO.

30-015-26820

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mayer 24

8. Well No.

2

9. Pool name or Wildcat

Dagger Draw Upper Penn, S.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location

Unit Letter D : 660 Feet From The north Line and 660 Feet From The west Line

Section 24 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,610' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/16/92 MIX RU COMPLETION UNIT.

1/18/92 PERF CISCO/CANYON FROM 7796' - 7841' W/ 2 SPF, 35 HOLES.

1/19/92 ACIDIZE INTERVAL FROM 7796' - 7841' W/ 1600 GAL 15% NEFE.

1/22/92 SET RBP @ 7794'. PERF 7713' - 7787' W/ 2 SPF, 60 HOLES.

1/23/92 ACIDIZE INTERVAL FROM 7713' - 7787' W/ 2000 GAL 15% NEFE.

1/24/92 RETRIEVE RBP, POOH W/ PKR, RBP, & TBG.

1/25/92 RUN PRODUCTION TBG + SUB PUMP. BEGAN PRODUCTION TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

T. R. MacDonald

TITLE Engineering Manager

DATE 1/27/92

TYPE OR PRINT NAME

T. R. MacDonald

214/739-1778
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JAN 29 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 28 1992

WELL API NO. 30-015-26820	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mayer 24	
8. Well No. 2	
9. Pool name or Wildcat Dagger Draw Upper Penn. S.	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,610' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	
4. Well Location Unit Letter D : 660 Feet From The north Line and 660 Feet From The west Line Section 24 Township 20S Range 24E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,610' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL @ 6:00 PM 12/14/91

12/17/91 RAN 25 JTS 4 5/8" 36+40# K55 ST+C CSG, SET @ 1075'.
CEMENTED W/ 1300 SX TOC @ 120' BY TEMP. SUY. READY
MIXED TO SURFACE.

1/7/92 RAN 217 JTS 7" 23+26# N80+J55 LT+C+BUFT. CSG,
SET @ 8080'. CEMENTED AS FOLLOWS:
1ST STAGE - 600 SX CLASS H
2ND STAGE - 600 SX PRESETTER LITE "C" CIRC 10.2 SX TO PIT.
WDC 18 has Press lost 1000# - DM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. R. MacDonald TITLE Engineering Manager DATE 1/27/92
TYPE OR PRINT NAME T. R. MacDonald TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JAN 29 1992
CONDITIONS OF APPROVAL, IF ANY:

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Hearburg Prod. Co</u>		Lease <u>Mayer 24</u>		Well # <u>2</u>	
Location of Well	Unit <u>D</u>	Section <u>24</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>48 #</u>		<u>450</u>	<u>475 Circ</u>
<u>12 1/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1300</u>	<u>775 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26 #</u>		<u>8100</u>	<u>950 Tie</u>

Casing Data:

Back To 9 7/8"

Surface joints of 9 5/8" inch 36 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1075' Set 1075' Feet of 9 5/8" inch 36 # Grade K-55(New) used csg. @ 1075' with 200 2% cc sacks neat cement around shoe+ 900 sax Pacesetter Lite additives 4 1/2% pox - 6% gel, 5% gilsonite, 1/4% celcon, 3% ccPlug down @ 11:18 (AM) (PM) Date 12-18-91Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 5:30 (AM) (PM) Date 5-18-91 top cement @ 120' *Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by

Remarks: * operator ready mixed well to surface

Lost circ. @ 171'

+ 200 sx C1 C 12% Thixset - 18% gilsonite - 1% cc

Last dily break @ 910'