

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26820

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mayer 24

8. Well No.
2

9. Pool name or Wildcat
Dagger Draw Upper Penn, S.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 24 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 12/4/91 11. Date T.D. Reached 1/6/92 12. Date Compl. (Ready to Prod.) 1/25/92 13. Elevations (DF & RKB, RT, GR, etc.) 3610.0 GR 14. Elev. Casinghead 3609.0 GR

15. Total Depth 8080 16. Plug Back T.D. 8000 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 10-8080 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
CISCO/CANYON 7713'-7841' 20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
DLL, CNL-LDT, GR 22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 + 40	1075'	12 3/4"	1300 SX	
7"	23 + 26	8080'	8 3/4"	1200 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7894	NA

26. Perforation record (interval, size, and number)
7713'-7841' 2SPF 95 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7796-7841</u>	<u>1600 GAL 15% NEFE</u>
<u>7713-7787</u>	<u>2000 GAL 15% NEFE</u>

PRODUCTION

28. Date First Production 1/25/92 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING ONE 1750 SUBMERSIBLE Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1/26/92</u>	<u>24</u>	<u>NA</u>		<u>290</u>	<u>288</u>	<u>1225</u>	<u>993</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>NA</u>	<u>NA</u>		<u>290</u>	<u>288</u>	<u>1225</u>	<u>43</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By CO. REPRESENTATIVE

30. List Attachments
DLL/MSFL/GR, CNL/LDL/GR, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature T.R. MacDonald Printed Name T. R. MacDonald Title Engineering Mgr Date 1/27/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7564
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 600 T. Simpson _____
 T. Glorieta _____ 2147 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs Ls. 3472
 T. Abo _____ T. Yeso _____ 2240
 T. Wolfcamp Carb. 5700 T. 3rd Bone Spg Sd 5558
 T. Penn _____ T. Wolfcamp Sh. 6178
 T. Cisco (Boggy) 7476 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	600	600	Undifferentiated Surface Rock				
600	2147	1547	Dolomite, Anhydrite, Chert, Limestone				
2147	3056	909	Dolomite, Anhydrite, Sand				
3056	3472	416	Sand, Dolomite				
3472	5270	1798	Limestone, Sand, Shale				
5270	5558	288	Limestone, Dolomite				
5558	5700	142	Sand, Shale				
5700	6178	478	Shale, Limestone, Dolomite				
6178	6762	584	Shale, Limestone				
6762	7476	714	Shale, Sand, Limestone				
7476	7564	88	Shale, Limestone				
7564	7707	143	Shale, Limestone, Sand				
7707	7938	231	Dolomite, Limestone, Chert, Shale				
7938	8080	142	Shale, Limestone, Sand				

Nearburg Producing Company
Mayer 24 #2
Eddy County, NM

RECEIVED

JAN 28 1992

O. C. D.
ARTESIA OFFICE

STATE OF NEW MEXICO
DEVIATION REPORT

480	1-1/4
954	1
1378	1
1860	1/4
2360	3/4
2830	1/4
3171	1/4
3555	1-1/4
4040	2-1/4
4279	3
4341	2-3/4
4433	3-1/4
4497	3
4598	2-3/4
4619	3-1/4
4680	3-1/2
4740	3-1/4
4834	3-3/4
4890	3-1/2
4958	3-3/4
5021	3-1/2
5082	2-3/4
5174	3
5339	2
5826	1-3/4
6294	1-3/4
6789	2
7283	1-1/2
7741	3/4
8080	3/4

STATE OF TEXAS X

By: Ray Peterson

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 14th day of January, 1992, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8/2/92

Notary Public for Midland County,
Texas

