

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
• OFFICE

MAR - 9 1992

Form C-116
Revised 1/1/89

RECEIVED

GAS - OIL RATIO TEST

Operator Nearburg Producing Company		Pool South Dagger Draw Upper Pennsylvanian		County Eddy										
Address P. O. Box 823085, Dallas, Texas 75382-3085		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
Mayer 24	1	E	24	20S	24E	2/25/92	P		24	1581	42.6	371.5	378	1017
Mayer 24	2	D	24	20S	24E	3/01/92	P		24	868	42.4	351.1	379	1079

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mildred Simpkins
Signature

Mildred Simpkins, Production Analyst

Printed name and title

March 6, 1992

Date

214/739-1778

Telephone No.