Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



CISI	Form C-103 Revised 1-1-89
8p	

DISTRICT P O Box 1980, Hobbs, NM 8824	O	OIL CONSERVATION DIVISION				_ \		
20 20 1000, 110003, 14W 00240		2	2040 Pacheco St.			WELL API NO.		
DISTRICT II Santa Fe, NM 87505 P O Drawer DD, Artesia, NM 88210			30-015-26820					
		sIndicate Type of Leas						
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM	87410					6State Oil & Gas Leas	STATE	FEEX
THE STATE OF THE S						octate on a das Leas	e NO.	
SUND	RY NOTIC	ES AND REP	ORTS ON W	/ELLS		and the first section		
(DO NOT USE THIS FORM	I FOR PROP	OSALS TO DRIL	L OR TO DEEP	EN OR PILIC R	ACK TO A	Lease Name or Unit	Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								
Type of Well:				Mayer 24				
	ELL		OTHER					
² Name of Operator Nearburg Producing Com	ากลกง					aWell No.		
3Address of Operator	.pany		·	<u> </u>		2		
3300 N A St., Bldg 2, Sui	te 120, Midl	and, TX 79705	5			Pool name or Wildcat Dagger Draw Upper Penn, South		
₄Well Location	000							
Unit Letter D	660 _{Fe}	eet From The	North	Line and	660	Feet From The	West	Line
Section	24	Township	208	Danas	24E		Edu.	
			n (Show whether I	Range DF, RKB, RT, GR,		NMPM	Eddy	County
		3610' G	R				A L	
11 CI	neck Appi	opriate Box	to Indicate	Nature of N	otice Re	port, or Other D	ata	<u> </u>
		ENTION TO		İ		SEQUENT REI		
			_	=	0000	SEQUENT REI	PORT OF:	
PERFORM REMEDIAL WORK	:	PLUG AND AE	DANDUN	_ REMEDIAL \	WORK		ALTERING CASI	NG
TEMPORARILY ABANDON	X	CHANGE PLA	NS	COMMENCE	E DRILLING O	PNS.	PLUG AND ANBA	NDONMENT
PULL OR ALTER CASING				CASING TES	ST AND CEME	ENT JOB		
OTHER:				OTHER:				
Danish Danish Control				-				
12Describe Proposed or Completed work) SEE RULE 1103.	Operations (C	learly state all perti	inent details, and g	rive pertinent date:	s, including est	timated date of starting a	ny proposed	
Nearburg Producing Com	pany reque	st to Tempora	ry Abandon th	e above refer	enced well			
1) MIRI I well continued with								
1.) MIRU well service unit.								
2.) POOH w/ production equipment 3.) Set CIBP at 7663'. (Perfs 7713' - 7841').								
4.) Circulate with pkr fluid. 5) Run M I T @ 300# for 30 mins 500 # M I TouT Page 14.								
1.) MIRU well service unit. 2.) POOH w/ production equipment 3.) Set CIBP at 7663'. (Perfs 7713' - 7841'). 4.) Circulate with pkr fluid. 5.) Run M.I.T. @ 300# for 30 mins. 500 # M.N. Test Pressure. 6.) RDMO well service unit.								
3.) Set CIBP at 7663'. (Perfs 7713' - 7841'). 4.) Circulate with pkr fluid. 5.) Run M.I.T. @ 399# for 30 mins. 500 # M.N. TesT Pressure. 6.) RDMO well service unit.								
						/ <u>c</u> E3	1000	
						\$	ill	
I hereby certify that the information	n above is true	and complete to th	e best of my know	ledge and belief.				
SIGNATURE King	56.	x			on, Analyst		11 09 /	00
SISTATIONE TOWN		السال		TITLE Regulate	ory Arialyst		DATE 11-08-0	JU
TYPE OR PRINT NAME KIM Stew	art					Tŧ	ELEPHONE NO. 915	5/686-8235
(This space for State Use)								

CONDITIONS OF APPROVAL, IF ANY:

TITLE Field Rep. II DATE 11/17/2000