FIELD REPORT FOR CEMENTING OF WELLS — OIL CONSERVATION DIVISION

Operator	Lease	Well #
Yates Petroleum Corp.	Voight "AJD" Com	1

Location of Well	Unit	Section	Township	Range	County
	D	29	19	25	Eddy

Drilling Contractor	Type of Equipment
NA	Rotary

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	* 9 5/8	36# J-55		1100	1100 Circ
8 3/4	7	23-26#		TD	As Warranted
		J-55 & N-80			

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

_____ (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1089' Set 1089' Feet of 9 5/8" Inch 36 # Grade J-55

(New) used csg. @ 1089' with 150 270cc sacks neat cement around shoe

+ 700 sax Hall. Lite additives 10# gilsonite, 1/4# floseal, 370cc

Plug down @ 8:15 (AM) (PM) Date 1-27-92

Cement circulated Yes No. of Sacks 95 sx

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

2 cement baskets 218'-350'

3 centralizers - 1049'-969'- Lost circ @ 150' & regained.

Last drlg break @ 976'

14 3/4" rotary hours 39