

Additional Information
Page 2

8-5/8" Intermediate:

11" 3000 psi working pressure
annular preventer tested to 2000 psi

11" 3000 psi working pressure pipe
rams and blind rams tested to 3000 psi
Choke manifold tested to 3000 psi

6. Proposed Mud Program

0 - 750	Native; Mud Wt: 8.3 - 9.2, Viscosity 28-34 Sec
750 - 2,700	Brine Water; Mud Wt: 9.0 - 10.0, Viscosity 28-32 Sec
2,700 - 7,000	Fresh Water; Mud Wt: 8.6 - 8.8, Viscosity 28-32 Sec
7,000 - 9,000	Fresh Water; Mud Wt: 8.8 - 9.2, Viscosity 32-44 Sec

7. Auxiliary Equipment

A safety valve and subs to fit all strings will be kept on the floor at all times. An upper kelly cock valve will be utilized with the handle available on the rig floor.

8. Testing, Logging, and Coring Programs

A. Coring Program:

None anticipated.

B. Testing Program:

1 Conventional DST in Bone Spring @ \pm 8700'.

C. Logging Program:

TD-Surface - GR-DIL, GR-LDT-CNL, TD-TOP of Bone Spring, GR-LSS, NGT, DLL-MSFL.

9. Abnormal Pressures, Temperatures or Potential Hazards

No abnormal pressures or temperatures are expected. Due to possible H₂S bearing formations, hydrogen sulfide detection equipment will be installed at the intermediate casing point. Refer to the attached H₂S drilling operations plan.

10. Anticipated Starting Date

As soon as possible