

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P O Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL & 330' FWL, Sec. 10, T-18-S, R-31-E

5. Lease Designation and Serial No.

LC 209388 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stetco "10" Federal #13

9. API Well No.

30-015-26322

10. Field and Pool, or Exploratory Area

Tamano/Bone Spring

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & csg operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pre-set 24" conductor @ 58', cmt'd to surface w/ redi-mix. MIRU Exeter #73, N.U. 21-1/4" 2M diverter, function tested & (13 3/8") spudded 17-1/2" hole @ 0500 hrs 9-06-91. Drld 17-1/2" hole to 753'. Ran 18 jts, 48#, H-40, STC csg to 753'. Insert float @ 725'. Test cmt lines to 2000 psi. Mixed & pumped 450 sx Class "C" + 4% gel + 2% CaCl₂, tailed in w/ 200 sx Class "C" + 2% CaCl₂. CIP @ 1400 hrs 9-07-91. Circ'd 190 sx to surface. N/D diverter, cut csg & installed 13-3/8" SOW x 13-5/8" 3M csg head. Tested weld to 500#. N.U. 13-5/8" 3M dual ram BOP & annular w/ 3" choke manifold. Tested blind & pipe rams, choke manifold, mud lines, kelly, U/L kelly cocks, dart valve, TIW valve to 250/3000 psi. Tested annular to 250/1500 psi. Total WOC time - 26.25 hrs. Tag cmt @ 725' & test csg to 1000 psi. Drld cmt to 745', test shoe to 1000 psi. Resumed drilling formation w/ 11" bit.

Drld 11" hole to 2435'. Installed 8-5/8" csg rams, tested seals to 500 psi. Ran 24 jts, 8-5/8", 32# and 36 jts, 24#, K-55, STC csg to 2435'. Float collar @ 2391'. Mixed & pumped 720 sx Class "C" + 4% gel + 2% CaCl₂ + 10 pps salt, tailed in w/ 200 sx Class "C" + 2% CaCl₂. CIP @ 2400 hrs 9-10-91, circ'd 268 sx to surface. Set slips & installed 13-5/8" x 11" 3M csg head. Tested seals to 1900 psi. N.U. 13-5/8" 3M BOPE w/ annular. Tested rams, kelly. U/L kelly cocks, choke manifold, mud lines & floor valves to 250/3000 psi. Tested annular to 250/1500 psi. Total WOC time - 22 hrs. Tested csg to 1500 psi. Drld cmt to 2417', tested shoe to 1500 psi. Resumed drlg formation w/ 7-7/8" bit.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Drilling Superintendent

Date 9/19/91

Approved by

Conditions of approval, if any:

Title

Date

SJS

25/991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side