

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 15 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760-860' FSL & 860' FWL 330
SECTION 10, T-18-S, R-31-E5. Lease Designation and Serial No.
LC-29388-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
STETCO "10" #139. API Well No.
30-015-2682210. Field and Pool, or Exploratory Area
TAMANO

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-01-93 MIRU PU. NU BOPs. RIH W/7-7/8" BIT, DRILL COLLARS, AND 2-7/8" TUBING.
DRILLED CMT AND PLUG TO 2384'.02-02-93 CIRCULATED GAS OUT. POOH W/SAME. RIH W/TUBING. SPOTTED 30 SX CLASS "C" W/2% CaCl2
@ 3050'-3150'. PUH. SPOTTED 50 SX CLASS "C" CMT W/2% CaCl2 @ 2262'-2502'.02-03-93 TAGGED PLUG @ 2448'. CHECKED W/BLM (GENE HUNT) TO SET 20 SX PLUG. SPOTTED 20 SX
CLASS "C" CMT W/2% CaCl2 @ 2400'-2448'. PUH. SPOTTED 30 SX CLASS "C" W/2% CaCl2 @
705'-805'. WOC. TAGGED PLUG @ 710'. PUH TO 115'. CIRCULATED CMT TO SURFACE
USING 30 SX CLASS "C" CMT W/2% CaCl2. ND BOPs. CUT OFF CASING. WELDED DRY HOLE MARKER.
RD PU. MOL.Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Brent D Lockhart

BRENT D LOCKHART

Title ADVANCED ENGINEERING TECHNICIAN

Date 02/05/93

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side