

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp.</u>		Lease <u>Thomas "AJJ"</u>		Well # <u>3</u>	
Location of Well	Unit <u>J</u>	Section <u>8</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>X 9 5/8</u>	<u>36# J-55</u>		<u>1100'</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23-26#</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55(Approved) (Rejected)Inspected by M. S. date 2-17-92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1076' Set 1076' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ 1076' with 200 270cc sacks neat cement around shoe+ 200 sax Hall. lite additives (1/2" floeal, 10# gilsonite, 32cc)Plug down @ 6:22 (AM) (PM) Date 2-18-92Cement circulated yes No. of Sacks 56Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: 3 centralizers - 1036' - 996' - 956'Last dily break @ 895'14 3/4" hole rotary hours 3 1/4"