

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 18 1992

Form C-105
Revised 1-1-89

CLSF
BLM
BjM

WELL API NO.

30-015-26824

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thomas AJJ

8. Well No.

3

9. Pool name or Wildcat

North Dagger Draw U/Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 8

Township 19S

Range 25E

NMPM

Eddy

County

10. Date Spudded

2-12-92

11. Date T.D. Reached

3-2-92

12. Date Compl. (Ready to Prod.)

3-12-92

13. Elevations (DF & RKB, RT, GR, etc.)

3546' GR

14. Elev. Casinghead

15. Total Depth

8230'

16. Plug Back T.D.

8100'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
0-8230'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7748-7846' Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDT; DLL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	3 1/2 yds Redi-Mix	
9-5/8"	36#	1076'	14-3/4"	900 sx	
7"	23# & 26#	8230'	8-3/4"	1580 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7873'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7748-7846' w/44 - .51" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7748-7846'

w/27400g. NEFE acid

PRODUCTION

28.		PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Producing	
3-6-92		Pumping							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
3-12-92	24	2"		289	500	1019	1730		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
100	140		289	500	1019	41.9°			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Connected to Yates Gas Gathering System 3-6-92

Test Witnessed By

John Dehler

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Juanita Goodlett

Title Production Supv. Date 3-16-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 548
 T. Glorieta 1972
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo Green Shale-4180
 T. Wolfcamp Lime -5468
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon Lime - 7626
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Canyon Dolo 7746
 T. B. Dolomite 7922
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface, Rock, Sand				
40	3875	3835	Dolo				
3875	4370	495	Dolo, Sh				
4370	4832	462	Dolo				
4832	4922	90	Dolo, Sh				
4922	5210	288	Dolo				
5210	5280	70	Dolo, Sh				
5280	5450	170	Dolo				
5450	5650	200	LS, Cht, Sh				
5650	7588	1938	LS, Sh				
7588	7620	32	SS, LS, Sh				
7620	7746	126	LS, Sh				
7746	7940	194	Dolo, Sh				
7940	8230	290	LS, Sh				

RECEIVED

WELL Ross "EG" Fed #6

MAR 18 1992

O. C. D.
OFFICE

LOCATION Sec. 29-19S-25E Eddy County, NM

(Give Unit, Section, Township, And Range)

OPERATOR Yates Petroleum 105 S. 4th Artesia, NM 88210

DRILLING CONTRACTOR Exeter Drilling Company

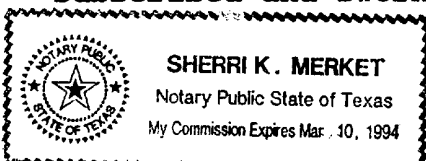
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 239'</u>	<u>4 1/4 4,495'</u>	<u>4 5,428'</u>
<u>1/2 596'</u>	<u>5 4,560'</u>	<u>4 5,490'</u>
<u>1/2 954'</u>	<u>4 3/4 4,625'</u>	<u>4 5,556'</u>
<u>1 1/4 1,093'</u>	<u>5 4,686'</u>	<u>3 1/2 5,613'</u>
<u>1 1,570'</u>	<u>5 1/2 4,750'</u>	<u>4 5,706'</u>
<u>1 2,076'</u>	<u>5 1/4 4,800'</u>	<u>2 3/4 5,773'</u>
<u>1 2,236'</u>	<u>4 1/2 4,857'</u>	<u>3 1/4 5,898'</u>
<u>1 1/2 2,704'</u>	<u>5 1/4 4,921'</u>	<u>2 6,052'</u>
<u>1 1/2 3,208'</u>	<u>5 3/4 4,980'</u>	<u>1 6,240'</u>
<u>1 1/2 3,610'</u>	<u>4 1/2 5,010'</u>	<u>1 1/4 6,734'</u>
<u>3 3,911'</u>	<u>5 1/4 5,043'</u>	<u>1 1/2 7,234'</u>
<u>3 3/4 4,055'</u>	<u>5 1/4 5,084'</u>	<u>1 3/4 7,733'</u>
<u>3 3/4 4,150'</u>	<u>5 5,119'</u>	<u>4 1/2 8,220'</u>
<u>4 1/4 4,242'</u>	<u>5 1/4 5,178'</u>	<u>1 1/4 8,300'</u>
<u>4 1/4 4,309'</u>	<u>4 3/4 5,244'</u>	
<u>4 1/4 4,368'</u>	<u>4 1/2 5,303'</u>	
<u>4 1/4 4,431'</u>	<u>5 5,370'</u>	

Drilling Contractor EXETER DRILLING CO.

By Bob Lange
Bob Lange-Drilling Engineer-Southern Div.

Subscribed and sworn to before me this 09th day of March, 1992.



Notary Public

Sherri K. Merket
Sherri K. Merket

My commission expires: 3-10-94

Midland County, Texas