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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ...ergy, Minerals and Natural Resources Departm.

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR 1 8 1992

O. C. D.

OOO Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	LOWAB!	LE AND	AUTHORIZ	ZATION	ga mppic	<u>.</u>		
•		TO TRA	NSP	ORT OIL	AND NA	TURAL GA	NS Well A	DI No			
Perator YATES PETROLEUM CORPORATION									015-26824		
Address					<u>,</u>						
105 South 4th St.,	Artesi	a, NM	882	10		(Diseas sumis	.:_\				
Reason(s) for Filing (Check proper box)		G !-	T	neten of:	U Oth	er (Piease expla	iin)				
New Well	Oil	Change in	Dry G	F 1							
Recompletion \Box			Conde								
Change in Operator	Casingino										
and address of previous operator	AID I E	ACE									
I. DESCRIPTION OF WELL	Well No. Pool Name, Includin			IE I Officiality OF			f Lease				
Lease Name Thomas AJJ		3 North Dagg			ger Draw U/Penn /Stole, F			Pedotal or Fed			
Location		.l	<u> </u>						_		
Unit LetterJ	: 198	30	Feet F	rom The	South Lin	e and $\frac{19}{}$	80 Fe	et From The	East	Line	
Section 8 Township	19S		Range	25E	, N	мрм,		1	Eddy	County	
OF TRANS	SPORTI	ER OF O	IL AN	ID NATUI	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI						Address (Give address to which approved copy of this form a social					
Amoco Pipeline Intercorporate Trucking					PO Box 702068, Tulsa, PO Box 702068, Tulsa, Address (Give address to which approved			OK /41/0=2068			
Name of Authorized Transporter of Casing	head Gas	X	or Dry	Gas	Address (Gi	<i>ve address to w</i> o outh 4th	<i>hich approved</i> St Ar	copy of this f tesia.]	orm is to be se NM 88210	ent)	
Yates Petroleum Corpor		l co	In	Das	<u> </u>	ly connected?	When				
If well produces oil or liquids, give location of tanks.	Unit I J	Sec.	Twp.	S 25E		es		3-6-	92		
If this production is commingled with that i					ing order num	nber:					
IV. COMPLETION DATA		·						(<u> </u>	Diff Res'v	
D	~	Oil Wel	i Į	Gas Well	•	Workover	Deepen	Plug Back	Same Res'v	Diff Kesv	
Designate Type of Completion		X Pendul	o Prod		X Total Depth	_l	<u>.l</u>	P.B.T.D.	<u> </u>		
Date Spudded	Date Compl. Ready to Prod. 3-12-92				8230'			8100'			
2-12-92 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3546' Gr	Canyon				7748'				7873 *		
Perforations									Depth Casing Shoe		
7748-7846'						PEGOI	<u> </u>	8	230'		
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			3 yds Redi-Mix				
26"		20"			40' 1076'			900 sx			
14-3/4"		9-5/8"			8230'				1580 sx		
8-3/4"	7" 2-7/8"				7873'						
V. TEST DATA AND REQUES	T FOR	ALLOW	ARL.	E	<u> </u>			_!			
OIL WELL (Test must be after)	recovery of	total volum	e of load	d oil and mus	be equal to a	or exceed top al	lowable for th	is depth or be	for full 24 ho	ws.) Opst LD-2	
Date First New Oil Run To Tank	Date of				Producing N	Method (<i>Flow, p</i>	oump, gas lift,	etc.)		11 201	
3-6-92	3-12-	3-12-92			Pumping			Choke Size		7-5-72	
Length of Test	Tubing I	Tubing Pressure			Casing Pressure			Choke Size			
24 hrs	100			Water - Bbls.			Gas- MCF				
Actual Prod. During Test	1	Oil - Bbls.			1019			1	500		
1308	289					<u> </u>					
GAS WELL		4.00			Dhia Cond	lensate/MMCF	<u></u>	Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				DUIB. CURIO	Boils. Condensate William					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE (OF COM	IPI I A	NCE	1			/ATION	יבוער	ON	
I hereby certify that the rules and regu	ilations of t	the Oil Cons	ervation	1 101		OIL CO	NSER\	AHON	ופועוטו	ON	
Division have been complied with and	that the in	nformation g	iven ab	ove				MAD 0	w 4000		
is true and complete to the best of my	knowledge	e and belief.			∬ Da	te Approv	red	MAR 2	7 1992		
, () . 2	<i>1</i> .				"						
Heanite Do	odle	a			Ву		RIGINAL S		Υ		
Signature Juanita Goodlett - Production Supvr.						MI	KE WILLI	AMS			
Printed Name			Title		Tit	SL عا	JPERVISO	R, DISTR	CIT		
3-16-92		(505) 7	4 <u>8-1</u>	471							
Date		Т	elephon	e No.	11					<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.