

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Vales Petro. Corp.</u>		Lease <u>Thomas ASS Co</u>		Well # <u>4</u>	
Location of Well	Unit <u>I</u>	Section <u>8</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Exeter Rig #74</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>1 13/4"</u>	<u>9 5/8"</u>	<u>36 #</u>	<u>New</u>	<u>1150'</u>	<u>1100 circ</u>
<u>8 3/4"</u>	<u>7"</u>	<u>23 #</u>	<u>oo</u>	<u>TD</u>	<u>1350 circ.</u>

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55
(Approved) (Rejected)

Inspected by M.S. date

Cementing Program

Size of hole 1 13/4" Size of Casing 9 5/8" Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1120' Set 1120' Feet of 9 5/8" inch 36 # Grade J-55

New used csg. @ 1120' with sacks neat cement around shoe

+ 660 sax Pacesetter Lite additives 10 # gel, 1/4 # celo, 37 cc

Plug down @ 4:30 (AM) (PM) Date 8-2-95

Cement circulated No No. of Sacks - 0 -

Cemented by B.J. Hughes Witnessed by Mike Stubblefield

Temp. Survey ran @ 10:30 (AM) (PM) Date 8-2-95 top cement @ 350' *

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: + 200sx Thixset

L.C. - 470'

B.T. - 88 hrs

L.D.B. - 865'

* See reverse side

12:00 pm 1. Tag Toc @ 353'
cmt w/ 100 sr c 490 cc

2:00 pm 2. Tag Toc @ 267'
cmt w/ 150 sr c 490 cc

4:30 pm 3. Tag Toc @ 217'
cmt w/ 250 sr c 490 cc

9:45 pm 4. Tag Toc @ 185'
cmt w/ 100 sr c 490 cc

12:00 am 5. Tag Toc @ 175'
cmt w/ 100 sr c 490 cc