District Office		ew Mexico tral Resources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	RICT I Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-26825
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE XX
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (TICES AND REPORTS ON ROPOSALS TO DRILL OR TO DE RIVOR. USE "APPLICATION FC C-101) FOR SUCH PROPOSALS.	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL WELL X WELL	OTHER		Thomas AJJ Com
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPOR 3. Address of Operator	RATION		4 9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210		Dagger Draw Upper Penn, North
4. Well Location			
Unit LetterH :78	80 Feet From The North	Line and660	Feet From The <u>East</u> Line
Section 8	Township 195	Range 25E	NMPM Eddy County
	///////	vheiher DF, RKB, RT, GR, etc.) 5 GR	
n. Check	Appropriate Box to India		eport, or Other Data
NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REPORT OF:
	PLUG AND ABANDON		
	CHANGE PLANS		
		CASING TEST AND C	
			_
THER:		OTHER: Periorat	e and acidize X
 Describe Proposed or Completed Oper work) SEE RULE 1103. 		tails, and give pertinent dates, inclu	uling estimated date of starting any proposed
work) SEE RULE 1103. 8-22-95 - Cleaned loc 8-23-95 - TIH w/bit, Drilled 50' of cement and tagged PBTD at 82 to 6100'. TOOH. Rig 8-24-95 - TIHwith ope with tubing. Rigged .42" holes. TOOH with 8-25-95 - Acidized per 8-26-95 - Acidized per Released packer. TOO 7790-7820' w/24 .42" packer and RBP. Set	cation and set ancho stabilizer, drill o t. Drilled out DV t 201'. Displaced hol gged up wireline. H en ended tubing to 7 up wireline. TIH w th wireline. TIH w erforations 7860-787 erforations 7860-787 OH. Rigged up wire holes. TOOH with o RBP at 7840'. Test cidized perfs. 7790-	mails, and give periment dates, inclu- trails, and give periment dates, inclu- collar and 2-7/8" to tool from 5998-6003 le with 2% KCL. TO Ran GR/CBL log. TO 7900'. Spotted 250 with 4" casing gun ith 7" packer and so 76' with 1000 gallo 76' with 5000 gallo line. TIH with 4" casing guns and rig ted to 2000 psi. So -7820' w/20000 gallo	
12. Describe Proposed or Completed Oper work) SEE RULE 1103. 8-22-95 - Cleaned loc 8-23-95 - TIH w/bit, Drilled 50' of cement and tagged PBTD at 82 to 6100'. TOOH. Rig 8-24-95 - TIHwith oper with tubing. Rigged .42" holes. TOOH with 8-25-95 - Acidized per 8-26-95 - Acidized per Released packer. TOO 7790-7820' w/24 .42" packer and RBP. Set already broke. Re-are	cation and set ancho stabilizer, drill o t. Drilled out DV t 201'. Displaced hol gged up wireline. H en ended tubing to up wireline. TIH w erforations 7860-787 erforations 7860-787 OH. Rigged up wirel holes. TOOH with o RBP at 7840'. Test cidized perfs. 7790-	sails, and give periment dates, inclu- trails, and give periment dates, inclu- collar and 2-7/8" t tool from 5998-6003 le with 2% KCL. TO Ran GR/CBL log. TO 7900'. Spotted 250 with 4" casing gun ith 7" packer and s 76' with 1000 gallo 76' with 1000 gallo 11ne. TIH with 4" casing guns and rig ted to 2000 psi. S -7820' w/20000 gallo coge and belief.	ding estimated date of starting any proposed rigged up pulling unit. tubing. Tagged cement at 5946'. 3'. Tested to 2000 psi. TIH OOH. TIH with bit and scraper OOH with toget of the scraper OOH with toget of the scraper and perforated 7860-7876' w/16 set at 7800'. Stalo 1n1995 ons 20% NEFE acid. Swabbed. ons 20% NEFE acid. Swabbed. ons 20% NEFE acid and ball scaler casing good and path scaler ged down wireling of IIP with Set packer at 7719'. Perforation
12. Describe Proposed or Completed Oper work) SEE RULE 1103. 8-22-95 - Cleaned loc 8-23-95 - TIH w/bit, Drilled 50' of cement and tagged PBTD at 82 to 6100'. TOOH. Rig 8-24-95 - TIHwith oper with tubing. Rigged .42" holes. TOOH with 8-25-95 - Acidized per 8-26-95 - Acidized per 8-26-95 - Acidized per Released packer. TOO 7790-7820' w/24 .42" packer and RBP. Set already broke. Re-ar-	cation and set ancho stabilizer, drill o t. Drilled out DV t 201'. Displaced hol gged up wireline. H en ended tubing to up wireline. TIH wi erforations 7860-782 erforations 7860-782 OH. Rigged up wirel holes. TOOH with o RBP at 7840'. Test cidized perfs. 7790- twend complete to the best of my knowle	sails, and give periment dates, inclu- trails, and give periment dates, inclu- collar and 2-7/8" t tool from 5998-6003 le with 2% KCL. TO Ran GR/CBL log. TO 7900'. Spotted 250 with 4" casing gun ith 7" packer and s 76' with 1000 gallo 76' with 1000 gallo 11ne. TIH with 4" casing guns and rig ted to 2000 psi. S -7820' w/20000 gallo coge and belief.	ding estimated date of starting any proposed rigged up pulling unit. Tubing. Tagged cement at 5946'. b'. Tested to 2000 psi. TIH OOH. TIH with bit and scraper OOH with the start of the scraper of the scraper of the scrape start of the scraper of the scrape start of the scraper of the scrape start of the scrape start of the scraper of the scrape start of the