

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

015H
B4M
Dofm

WELL API NO.	30-015-26825
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Thomas AJJ Com			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 4			
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. Pool name or Wildcat Dagger Draw Upper Penn, North			
3. Address of Operator 105 South 4th St., Artesia, NM 88210				
4. Well Location Unit Letter H : 1780 Feet From The North Line and 660 Feet From The East Line Section 8 Township 19S Range 25E NMPM Eddy County				
10. Date Spudded RH 7-25-95 RT 7-31-95	11. Date T.D. Reached 8-18-95	12. Date Compl. (Ready to Prod.) 8-26-95	13. Elevations (DF & RKB, RT, GR, etc.) 3545' GR	14. Elev. Casinghead
15. Total Depth 8250'	16. Plug Back T.D. 8201'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 80-8250'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7790-7876' Canyon				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDC & DLL				22. Was Well Cored No

RECEIVED

SEP 29 1995

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLES	CEMENTING RECORD	AMOUNT PULLED
20"		80'		2ment to surface	
9-5/8"	36#	1120'	14-3/4"	2100 sx - circulate	
7"	26# & 23#	8250'	8-3/4"	1410 sx - circulate	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7741'	

26. Perforation record (interval, size, and number) 7860-7876' w/16 .42" holes 7790-7820' w/24 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET
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PRODUCTION

28. Date First Production 8-26-95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 8-27-95	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 217	Gas - MCF 351	Water - Bbl. 884	Gas - Oil Ratio 1618:1
Flow Tubing Press. 190	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 217	Gas - MCF 351	Water - Bbl. 884	Oil Gravity - API - (Corr.) 42.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Juan Fuentes	

30. List Attachments

Drill Stem Test, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 9-27-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7630'
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 591' T. Simpson _____
 T. Glorieta _____ 1972' T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ 4183' T. _____
 T. Wolfcamp _____ 5464' T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1120	1120	Surface				
1120	4434	3314	Dolomite				
4434	4998	564	Dolomite & shale				
4998	5659	661	Dolomite				
5659	6958	1299	Lime & shale				
6958	7142	184	Shale				
7142	7560	418	Lime, shale & sand				
7560	7887	327	Lime				
7887	8018	131	Dolomite & lime				
8018	8124	106	Dolomite				
8124	8250	126	Lime & shale				