

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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NOV 22 1991

Form C-105 C17
Revised 1-1-89

WELL API NO.
30-015-26826
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
Parish IV Com

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.
5

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
North Dagger Draw U/Penn

4. Well Location
Unit Letter P : 915 Feet From The South Line and 660 Feet From The East Line
Section 19 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 10-14-91
11. Date T.D. Reached 11-5-91
12. Date Compl. (Ready to Prod.) 11-18-91
13. Elevations (DF & RKB, RT, GR, etc.) 3547' GR
14. Elev. Casinghead

15. Total Depth 8250'
16. Plug Back T.D. 8200'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-8250' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7614-7817' Canyon
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CNL/LDT; DLL
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	RediMix	
9-5/8"	36#	1090'	14-3/4"	900 sx	
7"	23#; 26#	8248'	8-3/4"	1925 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7905'	

24. Perforation record (interval, size, and number)
7614-7817' w/64 .42" Holes
25. TUBING RECORD
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7614-7817' w/23100g. 20% NEFE acid.

PRODUCTION

28. Date First Production 11-14-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Producing	
Date of Test 11-18-91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 429	Gas - MCF 509	Water - Bbl. 475	Gas - Oil Ratio 1106	
Flow Tubing Press. 190	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl. 429	Gas - MCF 509	Water - Bbl. 475	Oil Gravity - API - (Corr.) 42		
							Test Witnessed By John Dehler	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Connected to Yates Gas Gathering 11-14-91
Test Witnessed By John Dehler

30. List Attachments
DST, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 11-21-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 674
 T. Glorieta 2140
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo Dolo. 5138
 T. Wolfcamp LM 5488
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon LM 7570
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs LM 3368
 T. Canyon Dolo 7612
 T. B. Dolomite 7922
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1119	1119	Surface, Lime	7024	7612	588	Sh, Sd, LS
1119	1991	872	Lime	7612	7950	338	Dolo
1991	2806	815	Dolo, Lm, Sh	7950	8250	300	LS, Sh, Dolo
2806	4500	1694	Lime				
4500	4772	272	Sh, LS				
4472	4880	108	Sh, LS, Sd				
4880	5070	190	Sd, Sh, Dolo				
5070	5264	194	Sh, LS, Dolo				
5264	5450	186	Dolo, Sh				
5450	5620	170	LS, Sh, Dolo				
5620	6110	490	LS, Sh				
6110	6314	204	LS, Sh, Sd				
6314	6440	126	LS, Sh				
6440	6616	176	Sd Sh, LS				
6616	7024	408	Sh, LS				

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O. C. D.
ARTESIA OFFICE

YATES PETROLEUM CORPORATION

Parish IV Com #5
915' FSL, 660' FEL, Sec. 19-T19S-R25E
Eddy County, NM

DRILL STEM TEST

DST #1 - 5972-6060' Wolfcamp Lime: TIMES: 5", 60", 60", 180", 60".
RECOVERY: 4600' (60 bbls) formation water. SAMPLER: 2410 cc water,
C1 35000. PRESSURES: Chart depth - 5947'. IHP 2847, IFP 215-553,
ISIP 2532, 2nd FP 553-1750, FSIP 2454, FFP 1789-2184, FHP 2847, BHT 115°F.

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WELL Parrish IV Com #5O. C. D.
ARTESIA OFFICELOCATION Sec 19-19S-25E Eddy County, NM

(Give Unit, Section, Township, And Range)

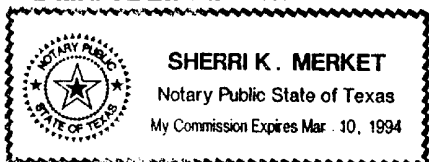
OPERATOR Yates Petroleum Corp. 105 S. 4th Artesia, NM 88210DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 247'</u>	<u>4 4,470'</u>	<u>2 1/4 7,043'</u>
<u>3/4 595'</u>	<u>3 1/2 4,524'</u>	<u>2 1/2 7,440'</u>
<u>1 1/2 1,090'</u>	<u>4 4,587'</u>	<u>1 1/4 8,250'</u>
<u>2 1,476'</u>	<u>4 4,651'</u>	
<u>2 1/4 1,946'</u>	<u>3 3/4 4,715'</u>	
<u>1 3/4 2,452'</u>	<u>3 3/4 4,810'</u>	
<u>1 1/4 2,953'</u>	<u>4 1/4 4,905'</u>	
<u>1 1/2 3,459'</u>	<u>4 4,995'</u>	
<u>3 3,775'</u>	<u>4 5,090'</u>	
<u>2 3/4 3,898'</u>	<u>4 5,187'</u>	
<u>3 3/4 3,992'</u>	<u>4 5,278'</u>	
<u>3 3/4 4,055'</u>	<u>4 1/4 5,375'</u>	
<u>4 4,122'</u>	<u>3 3/4 5,436'</u>	
<u>3 1/2 4,181'</u>	<u>3 3/4 5,534'</u>	
<u>3 3/4 4,243'</u>	<u>3 1/2 5,624'</u>	
<u>4 4,310'</u>	<u>3 5,856'</u>	
<u>3 3/4 4,340'</u>	<u>1 3/4 6,109'</u>	
<u>3 3/4 4,399'</u>	<u>2 6,579'</u>	

Drilling Contractor EXETER DRILLING CO.

By

Bob Lange
Bob Lange-Drilling Eng.-Southern DivisionSubscribed and sworn to before me this 13th day of November, 1991.

Notary Public

Sherri K. Merket
Sherri K. MerketMy commission expires: 3-10-94Midland County, Texas