

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26826
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parish IV Com
9. Pool name or Wildcat Daguer Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter P : 915 Feet From The South Line and 660 Feet From The East Line Section 19 Township 19S Range 25E Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3547' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Add perforations & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3-95 - Moved in and rigged up pulling unit. Unseat pump. TOOH with pump and rods. Bled down casing. Released tubing anchor. Nippled up BOP. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7644-7650' w/8 .42" holes. TOOH with casing guns and rigged down wireline. TIH with packer & RBP. Set RBP at 7670'. Set packer at 7630'.

10-4-95 - Pumped 240 bbls 2% KCL down annulus. Did not load. Loaded tubing with 35 bbls. Pressured to 4500#. Perfs would not break. Released packer. Spot 5 bbls acid. Pulled up and reset packer. Zone broke. Acidized perforations 7644-7650' with 5000 gallons 20% NEFE acid and ball sealers. Swabbing.

10-5-95 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. TIH with production tubing. Set tubing anchor at 7508'. Released to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-9-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 18 1995