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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN - 2 1991

O. C. D.
BATESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-13409

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LAKE SHORE FEDERAL #1

9. API Well No.

30-015-26835

10. Field and Pool, or Exploratory Area

EAST LAKE MORROW

11. County or Parish, State

Eddy, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MEWBOURNE OIL COMPANY

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FN&EL of Sec. 20, T19S-R27E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Csg. Set
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/19/91 - Spud at 1:15 PM 9/8/91.. Ran 13-3/8" 48# J-55 ST&C casing set at 307' cemented with 315 sxs Class "C". PD 8:04 AM. Circulated 50 sacks. WOC 11-3/4 hrs.

9/24/91 - Ran 8-5/8" 32# J-55 ST&C casing set at 2200' cemented with 750 sxs Class "C" tailed in with 200 sxs Class "C". WOC 12 hrs. Pressure tested casing to 1000# for 30 mins. Held okay. Circulated 50 sxs.

10/22/91- TD 10,260' - Ran 5-1/2" 17# & 20# N-80 LT&C Casing set at 10,259'. Cemented 1st stage w/860 sxs Class "H" + 5 PPS KCL + 7/10% CF-14. PD 5:00 AM 10/21/91. Checked FC, held okay. Had full returns while cementing. DVT set @ 7446'. Dropped bomb & opened DVT. Circ 75 sxs to pit. Cemented 2nd stage w/900 sxs Pacesetter Lite "C" + 1/2 PPG celoseal + 5 PPS Gilsonite + 4/10% CF-14. Tailed in w/100 sxs Neat. Had full returns while cmtg. PD @ 12:15 PM 10/21/91. Closed DVT. Held OK. Did not circ cement on 2nd stage. Tested tbg head to 3000#. WOC 24 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Raymond Thompson Title Engr. Oprns. Secretary

Date 11/16/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side