Form 3160-5
(June 1990)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 1 3 1992

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.	NM-13409
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation	

1. Type of Well
☐ Oil Well ■ Gas Well ☐ Other

2. Name of Operator
MEWBOURNE OIL COMPANY

3. Address and Telephone No.
P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FN&EL of Section 20, T19S-R27E

8. Well Name and No.
LAKE SHORE FEDERAL #1

9. API Well No.
30-015-26835

10. Field and Pool, or Exploratory Area
EAST LAKE MORROW

11. County or Parish, State
EDDY, NEW MEXICO

12.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
■ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	■ Other Acid Treatment	☐ Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/08/92 – Rigged up Western Co. to acidize Lower Morrow Sand perforations at 10,118-129' with 3300 gals 7-1/2% HCL plus additives and 1500 scf/bbl N^2 with 50 ball sealers. Had fair ball action throughout job. ISDP 4000#. 5 mins 2600#; 10 mins 2300#; 15 mins 2100#. Min TP 5250#. Max TP 6700#. Avg Inj rate 4.3 BPM. Rigged down Western Co. Started flowing well to pit. SITP 1800# on 12/64" choke.

Put well down sales line at 8:00 AM on 2/09/92.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title **Engr.Oprns. Secretary** Date 2/29/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

*See Instruction on Reverse Side