

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See Form 1004-0137 on reverse side)

OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2. NAME OF OPERATOR Mewbourne Oil Company	
3. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMOV. ☒ Other ☐		3. ADDRESS AND TELEPHONE NO. P.O. Box 5270 Hobbs, New Mexico 88241	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL & 990' FEL At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM-13409	
14. PERMIT NO.		DATE ISSUED SEP 29 1995	
15. DATE SPUDDED 9/08/91		16. DATE T.D. REACHED 10/19/91	
17. DATE COMPL. (Ready to prod.) 8/29/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3407' K.B.	
19. SLEV. CASINGHEAD 3392'		20. TOTAL DEPTH, MD & TVD 10,260'	
21. PLUG BACK T.D., MD & TVD 10,040'		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLED BY Rotary Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 9502'-9507' & 9590'-9596' Atoka Sand	
25. WAS DIRECTIONAL SURVEY MADE ---		26. TYPE ELECTRIC AND OTHER LOGS RUN ---	
27. WAS WELL CORED ---		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	307'	17-1/2"	315 Sx. - Circ.	None
8-5/8"	32#	2200'	12-1/4"	950 sx. - Circ.	None
5-1/2"	17# & 20#	10259'	7-7/8"	1860 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9358'	9358'

31. PREPARATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9502'-9507'	2 SPF	11 holes	9502'-9596'	1500 gal. 7 1/2% w/1000 SCF/bbl. nitrogen
9590'-9596'	2 SPF	13 holes		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/29/95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/07/95	24	3/4"		0	87	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140#	Packer		0	87	0	---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Erick W. Nelson	

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records

SIGNED *Erick W. Nelson* TITLE Engineer DATE 9/12/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			See Original Completion Report			