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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Mewbourne Oil Company	Well API No. 30-015-26835
Address P.O. Box 5270 Hobbs, New Mexico 88241	
Lease(s) for Filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☒ Recompletion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
change of operator give name and address of previous operator	

RECEIVED

SEP 29 1995

I. DESCRIPTION OF WELL AND LEASE		81210		OIL CON. DIV.	
Lease Name Lakeshore Federal	Well No. 1	Pool Name, including Formation Fish Lake Morrow	Kind of Lease Lease No. NM 213409		
Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>19S</u> Range <u>27E</u> NMPM, Eddy County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Amoco Pipeline ICT			Address (Give address to which approved copy of this form is to be sent) 502 N. West Ave Levelland, Texas 79336		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Transwestern Pipeline			Address (Give address to which approved copy of this form is to be sent) Box 1188 Houston, Texas 77251-1188		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 20	Twp. 19S	Rgn. 27E	Is gas actually connected? When? Yes 1/30/92
If this production is commingled with that from any other lease or pool, give commingling order number.					

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Duff Res'v
Designate Type of Completion - (X)			X		X		X		X
Date Spudded 9/08/91	Date Compl. Ready to Prod. 8/29/95	Total Depth 10,260'		P.B.T.D. 10,040'					
Elevations (DF, RKB, RT, GR, etc.) 3407' KB	Name of Producing Formation Atoka	Top Oil/Gas Pay 9502		Tubing Depth 9358'					
Perforations 9502'-9507', 9590'-9596'				Depth Casing Shoe 10,260'					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		307'		315 sx.			
12-1/4"		8-5/8"		2200'		950 sx.			
7-7/8"		5-1/2"		10259'		1860 sx			
		2-7/8"		9358'		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 87	Length of Test 24 Hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pust, back pr.) Back Pressure	Tubing Pressure (Shut-in) 140#	Casing Pressure (Shut-in) Packer	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Erick W. Nelson	Engineer
Printed Name 9/12/95	Title (505) 393-5905
Date	Telephone No.

OIL CONSERVATION DIVISION
Date Approved OCT 5 1995
By ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.