

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
FEB 17 1992

WELL API NO.
30-015-26837

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-4093

7. Lease Name or Unit Agreement Name
Sivley State

8. Well No.
1

9. Pool name or Wildcat
E. Millman-QN-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator
Pool Oil Company ✓

3. Address of Operator
P.O. Box 604, Roswell, NM 88202

4. Well Location
Unit Letter M: 330 Feet From The South Line and 330 Feet From The West Line
Section 17 Township 19S Range 29E NMPM Eddy County

10. Date Spudded
9-13-91

11. Date T.D. Reached
12-24-91

12. Date Compl. (Ready to Prod)
1-17-92

13. Elevations (DF & RKB, RT, GR, etc.)
3361 GR

14. Elev. Casinghead
3361

15. Total Depth
2048

16. Plug Back T.D.
2030

17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools
0 - T D

19. Producing Interval(s), of this completion - Top, Bottom, Name
2001-2020, Queen

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL-FDC, DLL, GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	436	12"	300 sx, 2 vds.	0
4 1/2	9.5	2048	8"	225 sx, TOC 900'	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	1903	---

26. Perforation record (interval, size, and number)
2001-20, .40", 9 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2001-20	1250 gal. 15% HCL
2001-20	18000 gal. YF130
	32000# 12/20

28. PRODUCTION

Date First Production
1-17-92

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping, 10' x 1 1/2 x 2 travelling barrell

Well Status (Prod. or Shut-in)
Producing

Date of Test
2-7-92

Hours Tested
24

Choke Size

Prod'n For Test Period
Oil - Bbl. 9 Gas - MCF 20 Water - Bbl. 68 Gas - Oil Ratio 2222

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate
Oil - Bbl. 9 Gas - MCF 20 Water - Bbl. 68 Oil Gravity - API - (Corr.) 34

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented during test

Test Witnessed By
Fred Pool, III

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Fred F. Pool, III Printed Name Fred F. Pool, III Title Operator Date 2/13/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy 215
Salt 340
Salt 830
Yates 1020
7 Rivers 1400
Queen 1975
Grayburg
San Andres
Glorieta
Paddock
Blinbry
Tubb
Drinkard
Abo
Wolfcamp
Penn
Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
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T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

from 1975 to 2030
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
1, from to feet
2, from to feet
3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	215	215	Red bed				
15	340	125	Anhydrite				
40	830	490	Salt				
30	1020	190	Dolomite				
20	1520	500	Sand & Dolomite				
20	1770	250	Dolomite				
70	1860	90	Sand				
60	1975	115	Dolomite				
75	2030	55	Sand				
80	2048	18	Dolomite				