nit 5 Copies propriate District Office (S 1 <u>RICT 1</u> 2 O. Box 1980, Hobbs, NM 88240	Er y, Minerals and Na	Vew Mexico tural Resources Departme		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DIST <u>RICT II</u> P (). Drawer DD, Artesia, NM 88210	P.O. B	ATION DIVISION Box 2088 fexico 87504-2088	1_0 - 7	V	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWA		U, C, I Inne		
Operator	rilling, Inc.		Well API No.	0.27	
Address			30-015-26837		
P.O. Box 13 Reason(8) for Filing (Check proper box)	93, Roswell, NM 8	8202 Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas				
Change in Operator 🗵	Casinghead Gas Condensate	,			
If change of operator give name and address of previous operator POO	ol Oil Company, P.O.	Box 604, Roswel	L <u>, NM 8820</u>	2	
II. DESCRIPTION OF WELL Lease Name Sivley State	AND LEASE Well No. Pool Name, Includ 1 Millman-(	•	Kind of Lease State, Federal or Fee	Lease No. K-4093	
Unit Letter M	_ :	south Line and 330	Feet From The _W	estLine	
Section 17 Townshi	ip 195 Range 29E	, NMPM,	Eddy	County	
	SPORTER OF OIL AND NATU	IRAL GAS			
Name of Authorized Transporter of Oil X or Condensate Ad		Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88211			
Name of Authorized Transporter of Casin		Address (Give address to which a			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.   M 17 195 29F	is gas actually connected?	When ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover D	eepen   Plug Back  Sa	ne Res'v Diff Res'v	
Date Spudded 9/13/91	Date Compt. Ready to Prod. 1/17/92	Total Depth 2048 '	P.B.T.D.	)30'	
Elevations (DF, RKB, RT, GR, etc.) 3361 GR	Name of Producing Formation	Top Oil/Gas Pay 2001 '	Tubing Depth	ubing Depth	
2001-2020	1		2001' 1903' Depth Casing Shoe		
2001-2020	TUBING, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
8"	<b>4</b> 1/2"	2048 225			
		Part ID-3 12-11-92			
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	t be equal to or exceed top allowabl	e for this depth or be for		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, )			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.	Gas- MCF		
GAS WELL		J			
Actual Frod. Test - MCF/D	Length of Test	Test Bbls. Condensate/MMCF Gravity of Condensate		ensale	
Lecting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of the Oil Conservation	OIL CONSE	ERVATION DI	VISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved DEC 7 1992			
Penta Goal					
Signature Penta Pool VP		MIKE WILLIAMS			
Frinted Name 12-4-92	Title 623-8202	Title			
Date	623-8202 Telephone No.	particular and some of			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.