

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 1992

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit K, 2080' FSL & 1980' FWL, Sec. 26-T20S-R24E, NMPM

5. Lease Designation and Serial No.
NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Conoco AGK Fed. Com #6

9. API Well No.
30-015-26844

10. Field and Pool, or Exploratory Area
South Dagger Draw U/Penn

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Production Csg, Perforate & Treat, Report 1st production.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-9-92. Drilled out 4:00 PM 6-8-92 (9-5/8"). WOC 21 hrs, 15 minutes. NU and tested casing to 600# for 30 minutes, OK. Resumed drilling 8-3/4" hole. Reached TD 6-30-92. Ran 197 joints 7" 23# and 26# J-55 and N-80 casing set 8100'. Float shoe set 8100', float collar set 8056'. DV tool set 5500'. Cemented in 2 stages. Stage 1: 500g. WMW-1, 500g. Surebond, 700 sx "H" w/5# sack CSE + .65% CF-14 + 10#/sx Gilsonite + 1/2# sx Celloseal, (yield 1.31, wt 15.1). PD 9:05 AM 7-2-92. Circulated 64 sacks. Circulated 1-3/4 hours. Stage 2: 775 sx PSL "C" + .4% CF-14 + 5#/sx salt, 5#/sx Gilsonite, 1/4# Celloseal (yield 1.98, wt 12.4). Tail in w/100 sx "H" Neat (yield 1.18; wt 15.6). PD 12:30 PM 7-2-92. Bumped plug to 3000 psi for 3 mins. Circulated 110 sacks. WOC 2 days. Drill DV tool at 5500'. Test casing to 1500 psi. Perforated 7745-7764' w/22 -.50" holes (2 SPF) as follows: 7745, 46, 48, 50, 52, 54, 56, 58, 60, 62 and 7764'. Acidized perfs w/8000 g. gelled 20% NEFE acid. Swabbed to recover load. RU and reacidize 7745-64' w/25000g. 20% NEFE gelled acid. Swabbed and recovered load. Put well on pump.

REPORT 1ST PRODUCTION - 7-11-92.

NOTE: DOWNHOLE COMMINGLING THE CANYON AND WOLFCAMP HAS BEEN FILED FOR APPROVAL WITH THE NMCD, SANTA FE, NM. WILL PERFORATE WOLFCAMP WHEN COMMINGLING HAS BEEN APPROVED.

14. I hereby certify that the foregoing is true and correct

Signature *[Signature]*
(This space for Federal or State office use)

Title Production Supervisor

Date 7-14-92

Approved by
Conditions of approval, if any:

Title

Date

7 1992