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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

JUL 2 1 1992

O. C. D.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUE	ST FOF	R AL	LOWAE	BLE AND AUTHOF	RIZATION				
I. TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
Operator YATES PETROLEUM			30-015-26844							
Address 105 SOUTH 4th S	STREET, A	RTESIA	A. N	TM 882	210					
						plain) WEL	L PRODUCIN	G THRI	J LACT	
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Ch Oil Casinghead G	_	inspor y Gas ondens		LOCATED SAGUAL		ed. #3, Ur		Sec 26-	
If change of operator give name and address of previous operator									<del></del>	_
II. DESCRIPTION OF WELL	AND LEAS	E					. : 			_
Lease Name Well No. Pool Name, Inc.				me, Includi	ng Formation ger Draw U/Penn		of Lease Lease No., Federal of Fee NM 045275			
Conoco AGK Federal Co	om	u	300	tti Dag	ger bran of rom	·- <u> </u> '.'				_
Location Unit Letter K	:2080	Fe	et Fro	om The _S	outh Line and 198	80 F	eet From The	West	Line	
Section 26 Township	20S	Ra	nge	24E	, NMPM,		Eddy		County	_
W. PECKCHATION OF TRANS	CDODTED	OF OIT.	ANT	NATU	RAL GAS					
Mame of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of the form 2 to the				ent)	
Amoco Pipeline Co. Amoco Pipeline Interco	rporate	te Trucking			502 N. West	evelland, TX 79336				
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas XX or Dry Gas es Petroleum Corporation				Address (Give address to 105 South 4th	St., Ar	proved copy of this form is to be sent) Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.	Unit Se		vp. 20s	Rge.   24e	Is gas actually connected? Yes	Whe	n? 7-11-92			_
If this production is commingled with that f	rom any other l	ease or poo	l, give	commingl	ing order number:					_
IV. COMPLETION DATA		Dil Well	G	as Well	New Well   Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion -		X	ل		X Total Depth		P.B.T.D.			
Date Spudded	Date Compl. I		od.		8100'		805	3'		
6-4-92 7-14-92  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth			
3655 GR	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				7745	7607'				
Perforations						· ·	Depth Casing Shoe 8100'			
7745-7764'		DIC C	A CTA	IC AND	CEMENTING RECO	RD	0100			_
10150175	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
HOLE SIZE	20"				40 <b>'</b>	Re	Redi-Mix			
14-3/4"	9-5/8"				1070'	1100 sx Part ID-2				
8-3/4"	7"				8100'	15	1575 sx 9-7-92			
	2-	-7/8 <b>"</b>	T 10		7607			com	PFI	
V. TEST DATA AND REQUES	T FOR AL	LOWAB	LE	il and must	be equal to or exceed top a	llowable for th	is depth or be for	full 24 hou	urs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	volume of I	oda o	a ana masi	Producing Method (Flow,	pump, gas lift,	elc.)			
7-11-92	7-14-9	2			Pumping	1				_
Length of Test Tubing Pressure					Casing Pressure		Choke Size 3/4"			
24 hrs	240				150		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		192			
331	253		<del></del> -		78			<u> </u>		
GAS WELL				,	Bbls. Condensate/MMCF		Gravity of Con	densale	·	_
Actual Prod. Test - MCF/D	Length of Test						Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke 2126	Cloke Size			
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula Division have been complied with and the	tions of the Oil hat the informa	Conservati tion given a	on	CE			ATION D		NC	
is true and complete to the best of my k	nowledge and t				Date Approv			133 <u>2</u>	<del></del>	_
Ki anda Joodelle					By ORIGINAL SIGNED BY MIKE WILLIAMS					
JUANITA GOODLETT - PRODUCTION SUPVR.					MIKE WILLIAMS SUPERVISOR, DISTRICT I					
Printed Name	(505)		tle 71		Title	-nvisuk	DISTRICT	17		
7-20-92	(202)	Telepho		D.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.