		Not Oil Con Roch tat Bree	Division	c\SF
June 1990) DEPARTMENT	ED STATES OF THE INTERIOR AND MANAGEMENT	n (d. 1997) 1997 - NM (1997) 1997 - NM (1997)	FORM APPROVED 10-2834 Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
SUNDRY NOTICES A Do not use this form for proposals to drill Use "APPLICATION FOR	ND REPORTS ON WE for to deepen or reentry PERMIT" for such pro-	dora onletent tesetad		
SUBMIT	IN TRIPLICATE	MARE & 9 199	7. If Unit or CA, Agreement Designat	non
1. Type of Well Oil Gas Well Well Other		ROSWELL, N	89 Well Name and No.	
2. Name of Operator YATES PETROLEUM CORPORATION	(505)	748–1471)	Conoco AGK Federal 9. API Well No.	<u>Com</u> #6
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210			30-015-26844 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De 2080' FSL & 1980' FWL of Secti	scription)	nit K, NESW)	Dagger Draw Upper P. 11. County or Parish, State	enn, So.
· · · · · · · · · · · · · · · · · · ·			Eddy Co., NM	
12. CHECK APPROPRIATE BOX(s	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
			Change of Plans	
Notice of Intent	Abandonme		New Construction	
X Subsequent Report	Plugging B		Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering C X Other Ac		Conversion to Injection Dispose Water (Note: Report results of multiple completion Completion or Recompletion Report and L	n on Well og form.)
 13 Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true vertice 2-4-97 - Moved in and rigged uk CL. TOOH with rods and pump. Set RBP at 7670'. Could not 1 2-5-97 - TIH with RBP and tubing retrieving tool and tubing. R 7550-7651' w/18 .42" holes as (1 SPF - Canyon). TOOH with constructions of the set packer at 7580'. Acidized and ball sealers. Swabbing. 2-6-97 - Rigged up kill truck. RBP to 7580' and tested to 1000 7550-7564' with 2000 gallons 2 2-7-97 - TIH with swab. Lost TOOH with tubing and packer. Set packer at 7480'. Re-acidither. Set p	 p pulling unit. R Nippled up BOP. oad tubing. Shut ng. Set RBP at 76 ligged up wireline. follows: 7550-755 asing guns and rig perforations 7613 Pumped 40 bbls 2 psi. Moved pack gelled HCL acid sinker bar in tubi Took sinker bar ou zed perforations 7 	igged up kill tr TOOH with tubin down. 64' and tested t TIH with 4" ca 3', 7561-7564', ged down wirelin -7651' w/10000 g % KCL water. Re er to 7480'. Ac and ball sealer ng. Rigged down t of tubing. T 550-7564' with	Tuck. Killwed well with ag. TIH with RBP and tu to 1500 psi. TOOH with asing guns and perforate 7613-7616' and 7646-765 a. TIH with packer and gallons gelled 20% HCL a eleased packer and RBP. cidized perforations cs. Swab & flow test. a swab. Released packer IH with packer and tubin L5000 gallons gelled 20%	2% bing. d l' tubing. cid Moved
14. I hereby certify that the foregoing is true and correct	Operat	lons Technician	Date Feb. 25, 19	97
Signed The State office use)				······································
Approved by Conditions of approval, if any:	Title ONIG. SC	- in a	Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and willfully to make to	any department or agency of th	e United States any false, fictitious or fraudulen	at statements

*See Instruction on Reverse Side