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APPROVAC SUBJECT TO " A	N¥:
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*See Instructions On Reverse Side

ATTACHED *See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make t . Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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3 C E

SEP

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd.	., Aziec, NM 8741	0 All Dis	tances must be	from the outer	boundaries	of the section	· · · · · · · · · · · · · · · · · · ·		
Operator				Lease				Well No.	
SIETE	OIL & GAS (CORPORATION		ARCO	FEDERAI			3	
Jnit Letter	Section	Township		Range			County		
Н	23	18	SOUTH	31	EAST	NMPN	EDDY	COUNTY,	N.M.
Actual Footage Loca	ation of Well:			<u> </u>					
1980	feet from the	NORTH	line and	66	0	feet from	n the EAS	line	
Ground level Elev.	Produ	cing Formation		Pool				Dedicated Acr	eage:
3684.		Grayburg		Shugar	t Yates	-7Rvrs-Q-G	В	40	Acres
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SUPPLEMENTAL DRILLING DATA SIETE OIL AND GAS CORPORATION ARCO FEDERAL #3 1980' FNL & 660' FEL Section 23: T18S, R31E Eddy County, New Mexico Lease Number: NM-2938

The following items supplement "Onshore Oil and Gas Order No. 1":

1. The geologic surface is quanernary.

2. The estimated geological marker tops:

B/Salt	2150'			
Yates	2420 <b>'</b>			
Queen	3480 <b>'</b>			
Grayburg	4050 <b>'</b>			
San Andres	4430 <b>'</b>			

3. Estimated depths to water, oil or gas:

Water: Approx. 200' Oil or Gas: 3500'

4. Proposed casing program:

<u>Size</u>	<u>Interval</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>	<u>New or Used</u>
8 5/8"	0 - 350'	24 \$J\$ ###	J-55	LT&C	New
,					
5 1/2"	0 - 4500'	15.5#	J-55	LT&C	New

5. Pressure Control Equipment: The blowout preventer will be a double ram type preventer. A sketch is attached.

6. Mud Program:

0-350': Fresh water & native mud adding gel & lime for sufficient viscosity to insure clean hole for running casing. Drill out with native becoming brine, add starch and salt gel to maintain a viscosity of 30, @ TD 40; mud weight 10#.

- 7. Auxiliary Equipment: A kelly cock will be installed on the rig floor while drilling operations are in progress.
- 8. Testing, logging & coring programs: Possible DST and/or coring is not planned.
- 9. No abnormal pressures or temperature zones are anticipated.
- 10. Anticipated starting date: Commence drilling operations ASAP.

#### SURFACE USE PLAN

#### FOR

#### DRILLING, COMPLETING AND PRODUCING

SIETE OIL AND GAS CORPORATION Arco Federal No. 3 1980' FNL & 660' FEL Section 23: T18S, R31E Eddy County, New Mexico Lease Number: NM-2938

LOCATED:	15.1 miles	Southeast of	f Loco Hills	, New Mexico

FEDERAL LEASE NUMBER: NM-2938

LEASE ISSUED: September 1, 1967

<u>RECORD LESSEE:</u> Atlantic Richfield Company

400

BOND COVERAGE: \$25,000 Bond of Siete Oil and Gas Operator

ACRES IN LEASE:

SURFACE OWNERSHIP: Federal

<u>GRAZING PERMITTEE:</u> Virgil Linan Estate

POOL: Shugart Yates-7Rvrs-Q-GB

EXHIBITS:

- A. Area Road Map
  - B. Topographic Map Showing Access Route
  - C. Lease Map Showing Well Tests
  - D. Sketch of Well Pad

## ROAD LOG TO PROPOSED DRILLSITE

Starting point is on U.S. Highway 82 at Loco Hills, New Mexico:

0.00	Proceed East on Highway 82 for 6.0 miles
6.00	Turn South on Highway 31 and proceed 4.0 miles
10.00	Turn Southeast and proceed 3.5 miles
13.50	Turn North and proceed 1.0 miles
14.50	Turn West and proceed .75 miles past the Arco Federal $#1$
15.25	Location

#### THIRTEEN POINT PROGRAM

#### 1. EXISTING ROADS:

A. Existing roads, which lead to the proposed drillsite, are shown on Exhibits "A" & "B".

#### 2. PROPOSED NEW ROAD:

- A. The new access road will be approx. 14' wide and approx. 1400' long. It will enter the proposed location from the Northeast corner. The new access road is shown on Exhibit "B".
- B. <u>Surfacing Materials</u>: Caliche
- C. <u>Maximum Grade:</u> Less than 1%
- D. <u>Turnouts:</u> None required
- E. Drainage Design: None required
- F. <u>Culverts:</u> None required
- G. <u>Cuts and Fills:</u> Less than 3'
- H. Gates and Cattleguards: None
- 3. LOCATION OF EXISTING WELLS:
  - A. Existing wells are shown on Exhibit "C".
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
  - A. If well is productive, we will lay approx. 1400' of 2" polyeurethane flowline from the proposed location to the Arco Federal #1 tank battery (SWANWA of Sec. 24, T18S, R31E) and install testing facilities at the tank battery.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. A water supply well is not planned. Water will be purchased and hauled to the well site over existing roads.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - A. Construction materials will be obtained from a federal pit located in Sec. 24, T18S, R31E (SW\nE\).
- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the drilling pits.

- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during tests will be disposed of in the drilling pits.
- D. Oil or condensate produced during tests, will be put into frac tanks.
- E. Trash, waste paper, garbage and junk will be buried in a trash pit and covered with a minimum of 24" of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "D".
- 8. ANCILLARY FACILITIES:
  - A. If needed, an electric line will be ran east to existing electrical facilities at the Arco Federal #1 from the proposed location.

#### 9. WELLSITE LAYOUT:

- A. The drill site has been surveyed, staked and flagged.
- B. The dimensions and relative location of the drill pad, mud pits and the trash pits with respect to the wellbore are shown on Exhibit "D".
- C. The wellsite is nearly level and will not require any cut or fill. The drill pad will be surfaced with caliche.

### 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other materials not needed for operations will be removed. Pits will be filled and the location cleansed of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment, all equipment, trash and junk will be removed and the location cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and accomplished as expeditiously as possible.

#### 11. OTHER INFORMATION:

- A. <u>Topography:</u> The surface is relatively flat, drainage to the Southwest.
- B. Soil: Sandy loam

- C. <u>Flora and Fauna</u>: Vicinity surrounding the drillsite is semi-arid desert rangeland. Vegetation is thinly scattered with desert shrubs interspersed with a small amount of native grasses. No wildlife was observed, rodents, coyotes, dove or quail.
- D. Ponds and Streams: None in the area.
- E. <u>Residences and other structures:</u> None in the immediate area.
- F. <u>Archaeological, Historical and Other Cultural Sites:</u> None were observed in this area. The pad area was archaeologized on August 29, 1991.
- G. Land Use: Grazing and occasional hunting.
- 12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

Harold D. Justice Petroleum Building, Suite 200 200 West First Roswell, New Mexico 88202 Office: 622-2202 Home: 625-0072

#### 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with operations proposed herein will be performed by SIETE OIL AND GAS CORPORATION and its subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

#### SIETE OIL AND GAS CORPORATION

Date: 9/12/9

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Hadrold D. Just/ice V.P. Drilling & Production





EXHIBIT "B" Siete Oil and Gas Corporation Arco Federal #3

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EXHIBIT "D" Siete Oil and Gas Corporation Arco Federal #3 BOP DIAGRAM RATED 3000#

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