

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR THE
OF COPIES REQUIRED

NO. 3160-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR: Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR: P.O. Box 2523, Roswell, NM 88202-2523

3a. Arco Federal Phone No. (505) 222-2202

NOV 21 1991

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1980' FNL & 660' FEL, SE 1/4 NE 1/4, Unit Letter H
At top prod. interval reported below same
At total depth same

9a. API Well No. 30-015-26850

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE STUDDED 10/6/91

16. DATE T.D. REACHED 10/14/91

17. DATE COMPL. (Ready to prod.) 10/24/91

18. ELEVATIONS (DP, RKR, RT, OR, ETC.)* 3684' GR

20. TOTAL DEPTH, MD & TVD 4500'

21. PLUG BACK T.D., MD & TVD 4455'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVAL DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4218'-4280.5' Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MFSL & CNL/LDT

27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	380'	12 1/4"	235 sxs circ	
5 1/2"	15.5#	4500'	7 7/8"	1025 sxs	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4170'	

31. PERFORATION RECORD (Interval, size and number)
4218'-4280.5' w/23 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4218'-4280.5'	3000 gals 15% HCl, 32000 gals 30# XL, 8400# 100 mesh, 32100# 20/40 Ottawa, 15900# 16/30 Ottawa, 14190# 16/30 RCS

33. PRODUCTION

DATE FIRST PRODUCTION 11/7/91

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 456 Lufkin

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/10/91	24	N/A		83	65	290	783/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A		83	65	290	31.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips 66

TEST WITNESSED BY Jim Ikard

35. LIST OF ATTACHMENTS
Deviation Surveys & Openhole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Bailey TITLE Drilling Technician DATE 11/14/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	VERT. DEPTH
Grayburg	4218	4280.5	Mud log shows of oil and gas.	T/Salt	947'	+2737'
				B/Salt	2105'	+1579'
				Yates	2274'	+1410'
				7-Rvrs	2468'	+1216'
				Queen	3455'	+ 229'
				Penrose	3700'	- 16'
				Grayburg	3905'	- 224'
				San Andres	4300'	- 616'