

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 30 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL, 1980' FWL, Sec. 26-T20S-R24E

5. Lease Designation and Serial No.
NM 043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Federal Com #10

9. API Well No.

30-015-26852

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 2:15 PM 12-16-91. Set 40' of 20" conductor and cement to surface with ready-mix. Resumed drilling 14-3/4" hole 6:00 PM 12-17-91. Ran 26 joints 9-5/8" 36# J-55 casing set 1133'. Guide shoe set 1133', insert float set 1099'. Cemented w/200 sx "H" w/12% Thickset + 2% CaCl2 (yield 1.56, wt 14.5) and 700 sx Lite "C" + 10#/sx Gilsonite, 1/2#/sx Celloseal + 3% CaCl2 (yield 1.94, wt 12.4). Tailed in w/200 sx "C" + 2% CaCl2 (yield 1.33, wt 14.8). PD 11:00 AM 12-19-91. Bumped plug to 500 psi, held OK. Cement did not circulate. WOC 6 hrs. Ran Temp. survey and found TOC at 220'. Ran 1". Tagged cement 227'. Spot 50 sx "C" + 4% CaCl2. PD 6:00 PM 12-19-91. Ran 1". Tagged cement 162'. Pumped 230 sx "C" with 4% CaCl2. Circulated 5 sacks. Cement fell 30'. PD 7:15 PM 12-19-91. WOC 30 mins. Filled hole with 100 sacks. Circulated 10 sacks (filled to surface at request of BLM, Carlsbad, NM). Drilled out 9:00 AM 12-20-91. WOC 22 hours. Reduced hole and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 1-6-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____