

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB - 5 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL, 1980' FWL, Sec. 26-T20S-R24E

5. Lease Designation and Serial No.

NM 043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed. Com #10

9. API Well No.

30-015-26852

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Production Casing

Perforate, Treat, 1st production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8080'. Reached TD 1-4-92. Ran 195 joints 7" 23# and 26# J-55 and N-80 casing set at 8080'. Float shoe set 8080', float collar set 8038'. Set DV tool at 5758'. Cemented in 2 stages: 1st stage: 600 sx Class "H", 5# CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 1:15 PM 1-5-92. Circulate thru DV tool 1 hour. Circulated 110 sacks to pit. Stage 2: 800 sx Lite with 4/10% CF-14, 5# Gilsonite, 1/4#/ Celloseal, 5#/sx salt (yield 1.98, wt 12.4). Tailed in w/100 sx Class "H" Neat (yield 1.17, wt 15.6). PD 4:00 PM 1-5-92. Circulated 135 sacks to pit. WOC 48 hrs. Drilled out DV tool at 5758'. Perforated 7650-7730' w/50 - .50" holes (2 SPF) as follows: 7650, 51, 52, 58, 60, 62, 64, 66, 75, 77, 78, 80, 87, 89, 91, 93, 7708, 10, 12, 14, 16, 18, 26, 28 and 7730'. Acidized perfs 7708-7730' w/600 gals 20% HCL acid. Acidized all perforations 7650-7730' w/20000 gals 20% HCL acid + 700# block + 34 balls. 1-12-92. Set pumping equipment. 1-13-92. REPORT 1ST PRODUCTION.

14. I hereby certify that the foregoing is true and correct

[Signature]

Title Production Supervisor

Date 1-27-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date SJS

Conditions of approval, if any: _____

3 1992