Form 3160-5 (August 1999)

ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.Iv. DIV-Dist. 20MB No. 1004-0135
1301 W. Grand Avenuember 30, 2000
Artesia, NM-2882-10

1111-0-13023

6. If Indian,	Allottee or	Tribe Name	9

				7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT	IN TRIPLICATE - O	ther Instructions o	n reverse side		
Type of Well			VI 10 1270 2139	8. Well Name and No.	
Oil Well	X Gas Well	Other	State of the state	Saguaro AGS Federal Com #10	
2. Name of Operator			4	9. API Well No.	
Yates Petroleum Corporation			30-015-26852		
3a Address 105 S. 4th Street - A		3b. Phone No. (include 505-748-1471	RECEIVED	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Se	c., T.,R., M., or Survey Descrip	otion)	ON CONTRACTOR	Wildcat Morrow	
660' FNL and 1980' FWL				11. County or Parish, State	
Section 26, T20S-R24E			Beech	Eddy County, NM	
	PPROPRIATE BOX(ES	S) TO INDICATE NAT	URE OF NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUMISSION			TYPE OF ACTION		
Notice of Intent	Acidize	X Deepen	Production (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X Other Set and cement liner	
	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including rectamation, have been completed, and the operator has determined that the site is ready for final inspecition.) 5/8/01 - MIRU pulling unit. 5/10/01 - Set cement retainer at 7584'. 5/11/01 - Squeeze Canyon perfs 7650-7730' with 550 sxs Class C + 2% CaCl2, foaming chemical with 100 scf N2 per bbl. (wt 14.8, yld 1.34). Tailed in with 20 sxs Class C (wt 14.8, yld 1.34). 5/14/01 - Drilled out retainer. Lost all returns when retainer free. 5/15/01 - Set cement retainer at 7584'. Squeeze Canyon perfs 7650-7730' with 400 sxs Thixad H + 10% A10B + 2% CaCl2 + 1/4 pps Celloflake + 10 pps LCM-1 (wt 14.6, yld 1.51). Tailed in with 20 sxs H neat. Squeeze to 2800 psi. 5/16/01 - Drill out retainer and cement to 7660'. Test to 1000 psi. Held OK. 5/17-5/18/01 - Drill cement to 7736', fell out. Could pump into perfs at 2 BMP. 5/22/01 - Set cement retainer at 7160'. Squeeze Canyon perfs 7650-7730' with 400 sxs H neat. Squeeze to 2500 psi. FEB 1 5 2002 FEB 1 5 2002					
I hereby certify that the foregoing in Name (Printed/Typed) Susan Herpin	s true and correct		Title Engineering Techni	ALEXIS C. SWOBODA PETROLEUM ENGINEER	
Signature ALTES HE	pi.		Date Freb 9,200		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by			Title	Date	
	attached. Approval of this notice of the subjective to those rights in the subject ereon.		Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious

or fraudulent statements or representations as to any matter within its jurisdiction.